

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-25726
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 70
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,006' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR **HOBSG OCD**

2. Name of Operator  
CHEVRON U.S.A INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter E : 2630 feet from the NORTH line and 1310 feet from the WEST line  
 Section 36 Township 17-S Range 34-E NMPM County LEA

RECEIVED  
 JUL 17 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL IS CURRENTLY SI FOR A MIT FAILURE. THIS WELL WAS RIGGED UP ON AND A CASING LEAK WAS DISCOVERED AND MULTIPLE ATTEMPTS TO SQUEEZE THE LEAK WERE UNSUCCESSFUL.

CVX WILL BE RIGGING UP ON THE WELL TO CEMENT IN A LINER FROM ~4,270' TO SURFACE. INJECTION EQUIPMENT WILL THEN BE RUN WITH THE PACKER AT ~4,260', THE WELL WILL BE MIT TESTED, & RTI.

The Oil Conservation Division  
**MUST BE NOTIFIED 24 Hours**  
 Prior to the beginning of operations

**Condition of Approval: notify**  
**OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

C.O.A. → PROVIDE CURRENT WELLBORE DIAGRAM

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07/15/2014

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/17/2014

Conditions of Approval (if any):