

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 HOBBS OFFICE
 220 South St. Francis Dr.
 Santa Fe, NM 87505

SEP 30 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30977
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Disposal <u>IAIT</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers 003002		6. State Oil & Gas Lease No. V-2199
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Gem, 8705 JV-P
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well No. 3
9. Pool name or Wildcat <u>Teas SWD</u> , Delaware		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Plug back and open new interval, same pool <input checked="" type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21 - 9/04/2013 BTA Oil Producers plugged back from the current Delaware perforations and opened a new Delaware interval:

- MI and set frac tank. Bleed dn well. MI and RU PU. ND WH. NU BOP.
- Rel pkr and POH. LD tbg. MI work string. RIH w/scraper and bit for 5-1/2" csg to 7752'. POH.
- MI WL. RIH w/CIBP for 5-1/2" 20 & 23# csg. Set CIBP at 7650'. Cap w/ 40 ft of cmt.
- RIH w 3-1/8" csg gun loaded w/4 JSPF w/ prem charges. Correlate to Schlumberger LD CNL dated 11/22/90. Perf 6618 to 6648'.
- RIH w/5-1/2" pkr on 2-7/8" work string. RIH to 6646'.
- Load hole and spot 100 gal 15% HCL acid over perms. Raise pkr to 6440'. Set pkr.
- Break dn perms @ 1950 psi. Pmp 1500 gal 15% HCl NeFe. Flush to perms w/prod wtr. Avg 5 BPM, 2123 psi. Max 5 BPM, 2375 psi.
- Swab back load to clean up perms.
- RU pmp truck. Pmp 200 bbbs prod wtr dn tbg @ 2.5 BPM w/press steady @ 1150 psi.
- PU 5-1/2" x 2-3/8" nickel plated lok-set pkr. RIH w/2-7/8" tbg. Set pkr @ 6563'. Circ hole w/pkr fluid. Press test to 500 psi for 30 min - good test. ND BOP. NU WH.
- Place well on injection.

R-13722

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/13/2013

Type or print name Pam Inskeep pinskeep@btaoil.com Telephone No. (432) 682-3753

(This space for State use)

APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 7/15/2014

Conditions of approval, if any:

JUL 17 2014

