

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87506
HOBBS OCD
JUN 09 2014

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO. **30-025-41643**
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
 6. Well Number
949

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian Ltd.
 9. OGRID Number
157984

10. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
Hobbs; Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	33	18-S	38-E		2243	N	2046	W	Lea
BH:	I	33	18-S	38-E		2526	S	1009	E	Lea

13. Date Spudded **3/16/14** 14. Date T.D. Reached **3/21/14** 15. Date Rig Released **3/23/14** 16. Date Completed (Ready to Produce) **4/5/14** 17. Elevations (DF & RKB, RT, GR, etc.) **3641.2 GR**

18. Total Measured Depth of Well **5228'** 19. Plug Back Measured Depth **5185'** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **GR/CCL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
4630' - 4885'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1626	12-1/4	650 sx.	
7	26	5228	8-3/4	940 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4483	

26. Perforation record (interval, size, and number)
4630' - 46'; 4682' - 88'; 4706' - 12'; 4720' - 36'; 4754' - 60'; 4768' - 82'; 4802' - 14'; 4822' - 42'; 4850' - 60'; 4875' - 85'; (4 JSPF, 504 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4630' - 4885'	Perf, 4 JSPF, 504 holes
4630' - 4885'	Acidize w/5000 gal. 15% Acid

28. PRODUCTION
 Date First Production **4/5/14** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping, ESP, Centrilift Type P-29** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/21/14	24	N/A		138	740	2820	5362

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(<i>Corr.</i>)
N/A	250		138	740	2820	32.4

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Gas is reinjected as a part of the NHU CO2 Flood 30. Test Witnessed By
Glen Hubbard

31. List Attachments
Form C-104, Form C-102 (Amended), Logs (1 ea.), Directional Survey (1 ea.)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Mark Stephens** Printed Name **Mark Stephens** Title **Reg. Comp. Analyst** Date **6/5/14**
 E-mail address **Mark Stephens@oxy.com**
JUL 17 2014

