Submit One Copy To Appropriate District Office		lew Mexico			Form C-	
District I	Energy, Minerals a	nd Natural Re	esources	WELL API NO.	Revised August 1,	2011
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-01490		
811 S. First St., Grand Ave., Artesia, NM	OIL CONSERVA			5. Indicate Type	of Lease	
88210 District III	1220 South		Dr. HORDA			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 87505		STATE [	s Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			JUN 02	204.	r Unit Agreement Nar JAMAR UN/T	
	CES AND REPORTS ON	WELLS	~	7. Lease Name of	r Unit Agreement Nar	ne
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPH CATION FOR PERMIT" (FORM	EN OR PLUG BA C-101) FOR SUC	CH RECEIVED	· · · · · · · · · · · · · · · · · · ·		
1. Type of Well: Oil Well	Gas Well 🛛 Other INJ	ECTION		8. Well Number	070	
2. Name of Operator LINN OPERATING, INC.				9. OGRID Numb 269324	er	
3. Address of Operator				10. Pool name or	Wildcat	
600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002				MALJAMAR;GRAYBURG-SAN		
				ANDRES		(
4. Well Location						
Unit Letter J: 1980 fe	et from the <u>SOUTH</u> line a	nd <u>1980</u> feet fi	rom the <u>EAST</u>	line	/	
Section <u>20</u> Township	<u>17S</u> Range <u>33E</u> NMF		unty <u>LEA</u>		<u> </u>	
	11. Elevation (Show whe	ether DR, RKB	, RT, GR, etc.)			and Second
12 Charle Ammonista Day to	4195' GR	tion Damant	or Other D			
12. Check Appropriate Box to		slice, Report	or Other Da	ata		
E-PERMITTING	Dm1.) O:		SUBS	SEQUENT RE	PORT OF:	
	R <u>P.M</u> . U. BANDON	_	IEDIAL WORK	_	ALTERING CASING	□ '
TEI INT to P&A	ANS				P AND A	
PUI CSNG CHG	Loc OMPL		SING/CEMENT	JOB []		
	1		Location is re	ady for OCD insp	ection after P&A	
All pits have been remediated in		les and the terr	ns of the Oper	ator's pit permit an	d closure plan.	
						1V~
_		0	·		,	
OPERATOR NAME, LE						:
<u>UNIT LETTER, SECTIO</u> PERMANENTLY STAM				<u>IN HAS BEEN W</u>	ELDED OR	
	TED ON THE MARKED	<u>USSUMACI</u>	, ,			
$\square$ The location has been leveled a	is nearly as possible to orig	inal ground co	ntour and has b	been cleared of all	junk, trash, flow lines	and
other production equipment.						
$\boxtimes$ Anchors, dead men, tie downs a $\boxtimes$ If this is a one-well lease or last					ated in compliance wit	th
OCD rules and the terms of the Ope						
from lease and well location.						_
$\bigtriangleup$ All metal bolts and other materia	als have been removed. Po	ortable bases ha	ave been remov	ved. (Poured onsite	e concrete bases do no	t have
to be removed.) All other environmental concer	rns have been addressed as	per OCD rules				
Pipelines and flow lines have b				All fluids have be	en removed from non	1-
retrieved flow lines and pipelines.						
When all work has been completed,	raturn this form to the onn	ronrioto Distri	at office to solu	adula on increation		
- ·	)	Tophate Distric		equie an inspection	ı. ///	,
SIGNATURE		TITLE <u>Regula</u>	tory Complian	ce Specialist III D	ate <u>5/30/14</u>	-
TYPE OR PRINT NAME Terry B						
For State Use Only	. Callahan E-M	1AIL: tcallaha	n@linnenerøv	.com PH	IONE: 281-840-4272	<u>,</u>
	$\frac{1}{2}$ Callahan E-N	IAIL: <u>tcallaha</u>	n@linnenergy.	 	IONE: <u>281-840-4272</u>	2
APPROVED BY: Conditions of Approval (if any):	<u>Callahan</u> E-N	IAIL: <u>tcallaha</u> FITLE	n@linnenergy. Plizuce (	 	IONE: <u>281-840-4272</u> DATE <b>7/17/2</b>	2 2014-

JUL 1 8 2014