

Submit One Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number 083
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002

4. Well Location  
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line  
Section 20 Township 17S Range 33E NMPM \_\_\_\_\_ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4187' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:	
PEF P&A NR _____	<u>P&amp;A R P.M.</u>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEN INT to P&A _____	CHG Loc _____	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PUL CSNG _____	OMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
TA _____		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	
OTHER <input type="checkbox"/>			

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Terry B. Callahan TITLE Regulatory Compliance Specialist III DATE 5/30/14

TYPE OR PRINT NAME Terry B. Callahan E-MAIL: tcallahan@linnenergy.com PHONE: 281-840-4272  
For State Use Only

APPROVED BY: Michael P. ... TITLE Compliance Officer DATE 7/17/2014

Conditions of Approval (if any):

JUL 18 2014