

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

JUN 02 2014

RECEIVED

WELL API NO. 30-025-33281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number 210
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002

4. Well Location  
 Unit Letter O: 1141 feet from the SOUTH line and 2472 feet from the EAST line  
 Section 20 Township 17S Range 33E NMPM \_\_\_\_\_ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 4087 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:
PERFOR P&A NR _____	<u>P&amp;A P.M.</u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPOR INT to P&A _____	<input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR CSNG _____	CHG Loc _____ <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
TA _____	<input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>
		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

12-20-13

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Laura A. Moreno TITLE Regulatory Compliance Advisor DATE 5/27/2014

TYPE OR PRINT NAME Laura A. Moreno E-MAIL: lmoreno@linenergy.com PHONE: 713-904-6657

For State Use Only  
 APPROVED BY: Neal Whitman TITLE Compliance Officer DATE 7/17/2014

Conditions of Approval (if any):

JUL 18 2014