

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05283 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Denton SWD
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD <b>HOBBS OCD</b>		8. Well Number 6 ✓
2. Name of Operator Fasken Oil and Ranch, Ltd.	JUL 11 2014	9. OGRID Number 151416
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		10. Pool name or Wildcat SWD; Penn
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> feet from the <u>South</u> line and <u>990'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> <u>LNMPM</u> County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-26-14 - 6-26-14

RU pump truck and pressured up to 340 psi at the beginning of the test and pressure increased to 355 psi by the end of the test for 45 minutes. Please see attached chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-9-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

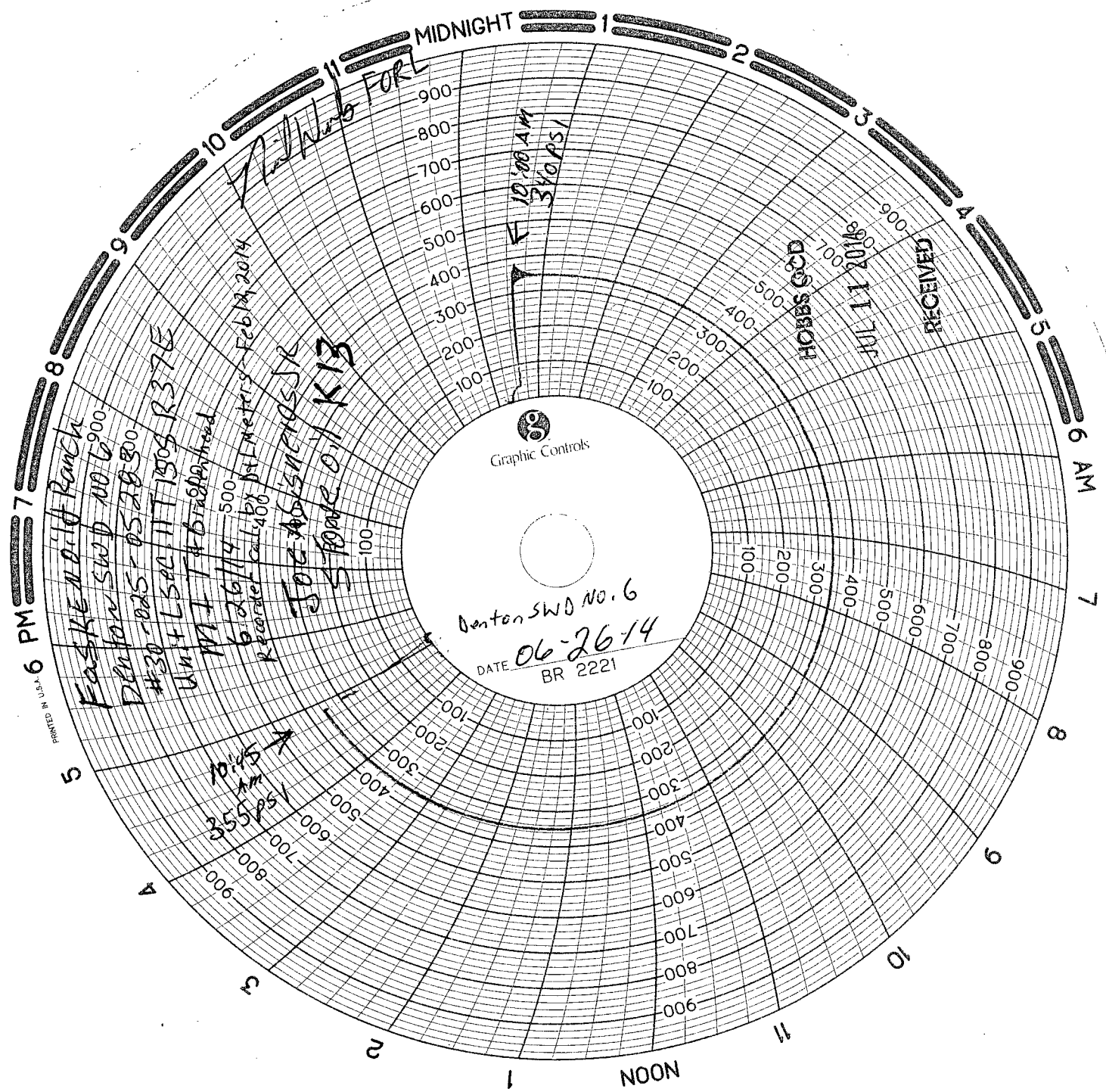
APPROVED BY: Bertram TITLE Staff Manager DATE 7/18/2014

Conditions of Approval (if any):

FOR RECORD ONLY

JUL 21 2014





PRINTED IN U.S.A.

Graphic Controls

Denton SWD NO. 6  
DATE 06-26-14  
BR 2221

HOBBS QCD

JUL 11 2014

RECEIVED

FORL  
JUL 11 2014  
HOBBS QCD

FastKE n.d. 10 Ranch

Denton SWD NO. 6

#30-025-052030

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