

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09421
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANKFORD
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat JALMAT; TAN-YATES-7-RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

HOBBS OCD

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

JUL 18 2014

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

RECEIVED

4. Well Location

Unit Letter G : 1650 feet from the NORTH line and 1650 feet from the EAST line
Section 25 Township 23S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,340' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG EXISTING 5-1/2" CIBP+CMT. @ +/- ^{2864'} 2953'; CIRC. WELL W/ PXA FLUID.
- 2) PUMP 40 SXS. CMT. @ ^{2864'} 2,953'-2,690' (B/SALT, B/ANHY); WOC X TAG CMT. PLUG
- 3) PERF. X ATTEMPT TO SQZ. 60 SXS. CMT. @ 1,335' 1,145' (T/SALT, T/ANHY, 8-5/8" CSG. SHOE); WOC X TAG.
- 4) PERF. X ATTEMPT TO CIRC. TO SURF., FILLING ALL ANNULI, 40 SXS. CMT. @ ^{1245'} 100-3' 150'
- 5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE: AGENT

DATE: 07/016/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: Neal Whitaker

TITLE: Compliance Officer

DATE: 7/21/2014

Conditions of Approval (if any):

JUL 21 2014



Spudded 11/19/1949

13-3/8" Conductor @ 60'

Original Operators: Irwin Culbertson Inc

Southern California Petroleum

8 5/8" 32# csg @ 1195'

Cmt'd w/700 sxs "C", circl'd cmt

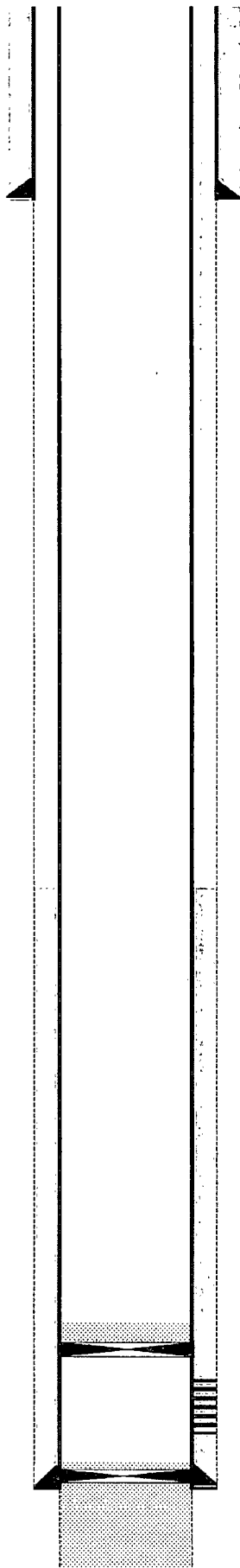
Cement top unknown

2899

CIBP @ ~~2888~~ + 35' cement (5/8/92)

Retainer @ 3328', squeezed w/100 sx

Dumped 10 sx on top of retainer (5/8/92)



TD: 3637'

Cimarex Energy Co. of Colorado Lankford #1

Unit G, 1650' FNL & 1650' FEL
Sec. 25 T-23-S, R-36-E, Lea Co., NM
API #: 30-025-09421
GL: 3348' KB: ?

J Piwetz

7/7/2014

NOTE: INCOMPLETE DATA FROM NMOCD FILES

Casing circulated w/packer fluid - Tested 500 psi/30 min

Yates/7 Rivers Perfs: 2955 - 3190' (? holes)

5-1/2" 14# J-55 Casing @ 3460'
Cemented w/200 sacks

4-3/4" OH to 3637' (Queen)

SPUDDED 11/19/1949
ORIGINAL OPERATORS: IRWIN CULBERTSON INC.
SOUTHERN CALIFORNIA PETROLEUM

Cimarex Energy Co. of Colorado

Lankford #1
Unit G, 1650' FNL & 1650' FEL
Sec 25 T-23-S, R-36-E
Lea County, NM
API #: 30-025-09421
GL: 3348' KB:?

13-3/8" CONDUCTOR @ 60'
CMT'D W/ 700 SXS "C", CIRCL'D CMT

PERF. & CIRC. 40 SXS. CMT. @ 100'-3'.

PERF. & SQZ. 60 SXS. CMT. @ 1335'-1145' TAG.

CEMENT TOP UNKNOWN
CASING CIRCULATED W/ PACKER FLUID- TESTED 500 PSI/30 MIN

PUMP 40 SXS. CMT. @ 1953'-2690'.

2844
CIBP @ ~~2968~~' + 35' CEMENT (5/8/92)

YATES/7 RIVERS PERFS: 2955-3190' (? HOLES)

RETAINER @ 3328', SQZ. W/ 100 SXS.
DUMPED 6 SXS ON TOP OF RETAINER (5/8/92)

4-3.4" OH TO 3637' (QUEEN)

TD: 3637'