

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29324
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARCO STATE
8. Well Number 1Y
9. OGRID Number 6137
10. Pool name or Wildcat DEAN;PERMO UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3881' KB; 3861.5' GL; 19.5' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter E : 2310' feet from the North line and 930' feet from the West line
 Section 35 Township 15S Range 36E NMPM Lea County, NM

HOBBS OCD
JUL 18 2014
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERF E-PERMITTING <input type="checkbox"/>	NDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMP P&A NR <u>PM</u> P&A R <input type="checkbox"/>	S <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL INT to P&A <input type="checkbox"/>	IPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOW CSNG <input type="checkbox"/>	CHG Loc <input type="checkbox"/>		
CLOS TA <input type="checkbox"/>			
OTHE: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/24/14-MIRU P&A rig. POOH w/rod pump, rod string and 2-7/8" production tubing from 11,539'.
- Set CIBP @ 11,450'. Dump bail 35' CI H cement on top. (Strawn perfs @ 11,492' - 11,526')
- Set CIBP @ 10,375'. Spot 25 sx CI H cement on top. (Wolfcamp perfs @ 10,412'-10,414')
- Circulated wellbore with 9# salt gelled mud.
- Spot 25 sx CI H cement @ 8,390'. CTOC @ 8,190'. (Top of Abo @ 8,387')
- Spot 55 sx CI C cement @ 6,930'. Tagged TOC @ 6,395'. (DV @ 6,862'. Top of Glorieta @ 6,512')
- Spot 30 sx CI C cement @ 4,900'. Tagged TOC @ 4,800'. (8-5/8" csg shoe @ 4,842')
- Spot 40 sx CI C cement @ 3,150'. Tagged TOC @ 2,770'. (Top of salt @ 2,950'. Top of Yates/Base Salt @ 3,133')
- Perfed sqz holes @ 2,110'. Unable to pump in. Spot 35 sx CI C cement @ 2,160'. Tagged TOC @ 1,842'. (13-3/8" csg shoe @ 2,052')
- Perfed sqz holes @ 270'. Circulated 90 sx CI C cement to surface in/out on 8-5/8" X 5-1/2" casing.
- 7/10/14-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 7-16-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only
 APPROVED BY: Malay Brown TITLE Distrit Supervisor DATE 7/21/2014
 Conditions of Approval (if any): JUL 23 2014

