

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-01485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 38
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,120' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION** **HOBBS OCD**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter C; 660 feet from the N line and 2047 feet from the W line
 Section 19 Township 17S Range 33E NMPM LEA County

JUL 17 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: **PASSED MIT & RTI**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PASSED MIT & RETURN TO INJECTION

PLEASE SEE ATTACHED COMPLETED OPERATIONS

*Packet setting exception
 7/10/2014
 148' above
 T. Perf.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Callahan*

TITLE: Regulatory Compliance Specialist III DATE July 15, 2014

Type or print name Terry B. Callahan

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

APPROVED BY: *Mary Brown*
 Conditions of Approval (if any):

TITLE: *Dist. Supervisor* DATE: *7/21/2014*

JUL 24 2014

CAPROCK MALJAMAR UNIT #38
API #30-025-01485
ATTACHMENT TO FORM C-103

6/23/2014 – FLOW BACK TANK & WS ON LOCATION, BREAK FLOWLINE. NOT FLOWING. NDWH. RLSE PKR & NUBOP & PAN. TOOH. PKR OUT OF HOLE (PKR WAS SET @ 3385 – 133.43 ABOVE TOP PERF), TALLY WS. RIH W/ POLAR 5-1/2 CSG SCRAPER W/ 4-3/4" BIT. TAG UP @ 3960' PERFS. COVERED UP. POOH OUT W/ SCRAPER. LEAVE OPEN DOWN FLOW LINE & SHUT DOWN.

6/24/2014 – SPOT REV UNIT. RU TIH W/ 4-3/4" BEARCLAW CARBIDE TIP BIT, 4- 3-1/2" DC'S, 2-3/8" WS. LOAD PIT, TAG FILL @ 3877', LD 5 JTS, RU STRIPER HEAD & REV UNIT RU POWER SWIVEL CLEAN OUT TO 4290'. CIRC HOLE CLEAN. LD SWIVEL POOH TO 3973'. WELL FLOWING TO TANK.

6/25/2014 – TIH W/ TBG/ BIT, TAG UP @ 4270', START DRILL OUT TO 4350', CIRCULATE CLEAN, RIG DWN SWIVEL ND STRIPER HEAD LAY DWN 9-JTS TOH W/ TBG. IN DERRICK. (BIT WORN OUT TIPS GONE.) RU TIH W/ PKR, TO TEST TBG. @ 1090' CSG DID NOT TEST. TOH RU RBP AND PKR. TIH SET RBP @ 3963', AND PKR. @ 3931'. SI SWH SDFN.

6/26/2014 – RU CRAIN START TESTING CSG; RELEASE RBP. WILL NOT RE-SET POOH TOOLS FULL OF IRON SULFIDE LEAVE OPEN DOWN FLOW LINE & SHUT DOWN. (RBP @ 3931', PKR. 3963'. (TEST CSG BAD @ 1090'))

6/27/2014 – WATER COMING OUT OF SURFACE VALVE, RIH W/ D&L 5 1/2" 13-20# SL SHEAR TENSION PKR TO 3918' AND SET PKR. (OK) CRAIN MI & RU W/ 27 BBLS OF ACID IN PKR. CAME LOOSE. FLOW ACID OUT OF TBG. & CSG. POOH W/ PKR & TBG OUT W/ PKR. RIH W/ NEW D & L 5 1/2" 14-20 # AS1X TREATING PKR. PKR. SET @ 3918' AGAIN RU CRAIN & START ACID JOB. CSG BAD WELL COMMUNICATED TBG & CSG AGAIN PUMP 10 BBLS. TO FLUSH TO CLEAR OF ACID PULL PKR. TO 3825' PUMP 20 BBLS. 2% KCL AHEAD, GO TO ACID & FLUSH W/ 50 BBLS. 2% KCL. SWI

6/30/2014 – 700# TBG, 550# CSG. TRY TO BLOW WELL DOWN, UNABLE TO HOOK TO FLOW LINE.

7/01/2014 - RLSE PKR & POOH. OUT W/ PKR. RIH W/ 5 1/2 X 2 7/8 13-14#AS1X RBP W/ 2 7/8 E- VALVE & 5 1/2 14-20 AS1X PKR. RBP @ 3865'. DID NOT SHUT WATER OFF. MOVE RBP UP HOLE TO 3865' SHUT WATER OFF. SET PKR @ 3848'. WAIT ON PUMP TRUCK (CSG TEST GOOD FROM SURFACE TO 355' (BAD 355' TO 482') GOOD 485' TO 3931'). SDFN

7/02/2014 - BLEED WELL OFF, UNSET PKR, TOH W/ 2 - 2 3/8 JTS, SET PKR @ 355', WAIT ON PUMP TRUCK, HOOKED UP PUMP TRUCK, GOT INJECTION RATE, 2 BBLS A MIN @ 250#, TOH W/ 21- 2 3/8 JTS & PKR, PU TENSION PKR, SN, TIH W/ 10- 2 3/8 JTS SET PKR, PULLED 20 PTS OVER, READY FOR CMT, WAIT ON CMT UNIT, START CMT PUMP 2 BBLS FRESH & BROKE CIRC OUT OF SURF CSG, PUMP 150 SACKS CLASS C NEAT W/ 2% CALCIUM CHLORIDE & DISP W/ 2 1/2 BBLS FRESH, DID NOT GET CMT BACK TO SURFACE, LEFT WELL READY FOR CMT IN THE MORNING, PU LOC, SION,

✓

7/03/2014 – REPAIRED PUMP RIG, PRESSURED UP WELL 500# CSG / CEMENT JOB (GOOD). TOH W/ 10 JTS & PKR. SWIFWE

7/07/2014 - RU TIH W 4-3/4" BEARCLAW BIT 4 – 3-1/2" COLLARS ON TBG. NU STRIPPER HEAD, BREAK CIRC & START DRLG, TAG UP @ 348', 393' AND 606', BUT NO FLOW OUT SURF VALVE. CIRC HOLE CLEAN.

7/08/2014 – DRLD, CMT FELL OUT @ 894'. RIH TO 957', CIRC CLEAN. CSG TEST TO 550# (HELD FOR 15 MINS), (GOOD). SWI

7/09/2014 – POOH W/ TBG, COLLARS & BIT. RIH W/ RET HEAD TO GET RBP, LATCH ONTO RBP. LAY FLOWLINE TO TANK OPEN H-VALVE & BLEED WELL DOWN. RLSE RBP & LD WS, OUT W/ RBP (OK). MI & RU TESTERS, ALL 2-3/8" IPC TBG TESTED GOOD. SET PKR @ 3865' (OK). RD TESTERS.

7/10/2014 - RU TIH W/ 5 1/2X2 3/8 14-20# AS1X W/ 51/2X2 3/8 X1.50F ON -OFF TOOL. ALL NICKEL PLATTED LOBO HERE, LOAD & TEST PKR. TO 500# OK. PUMP 10 BBLs. DOWN TBG. GET OFF ON/OFF TOOL; CIRC 75 BBLs. PKR. FLUID & BIOCID; FINISH LATCH ONTO PKR. NDBOP & PAN & NUWH. HOOK ONTO TBG. BLOW OUT PLUG @ 2400# PUMP IN @ 2 BPM @ 1000#.

7/11/2014 – PERFORMED MIT FOR 36 MINS, START 520# AND FINISH 470#. PASSED, WITNESSED BY BILL SONNAMAKER (HOBBS, NMOCD), RETURN TO INJECTION.

ATTACHMENT – ORIGINAL MIT CHART



