

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37170
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name NEWMAN 32 STATE
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>38E</u> NMMPM County <u>LEA</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305' GR; 3333' KB		9. OGRID Number 240974
		10. Pool name or Wildcat STATELINE (ELLENBURGER)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM E-PERMITTING	PERFORM P&A NR	REMEDIAL WORK	ALTERING CASING
PULL OUT INT to P&A	CHG Loc	COMMENCE DRILLING OPNS.	P AND A
DOWNH CSNG		CASING/CEMENT JOB	
CLOSED		OTHER: TEMPORARILY ABANDON	
OTHER: <u>TAP-M</u>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/10/14 - 7/17/14 MIRU. NUBOP. Release TAC & TOOH standing back 372 jts of 2 7/8" tbg. PU 5 1/2" CIBP and set at 12,000'. Loaded hole with 280 bbls pkr fluid. Spotted 25 sx Class "C" neat cement from 11,747'-12,000'. POH and laid down tbg. Pump 30 bbls pkr fluid to top off well. RU pump truck and chart recorder. Pressure test csg to 500# for 30 min OK (7/17/14). Notified NMOC. RDPU. Well TA'ed. Chart attached.

This Approval of Temporary
Abandonment Expires 7/17/2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 07/21/2014

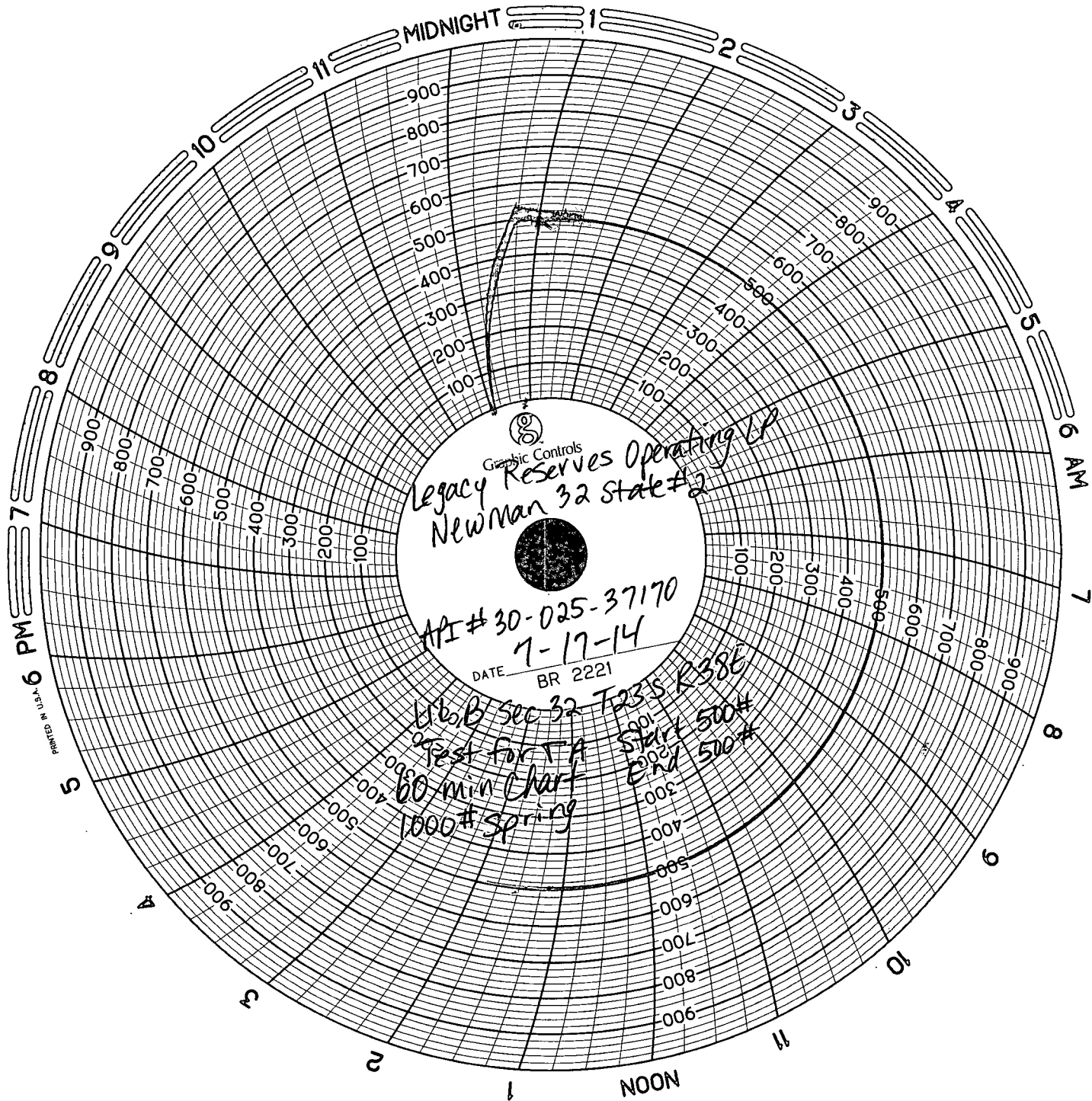
Type or print name KENT WILLIAMS E-mail address: kwilliams@legacyp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/24/2014

Conditions of Approval (if any):

JUL 28 2014



Graphic Controls
Legacy Reserves Operating LP
Newman 32 State #2

API # 30-025-37170
7-17-14

DATE BR 2221

Lb/B Sec 32 T23S R38E
Test for TA
60 min Chart
1000# Spring
Start 500#
End 500#