

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37954
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hansen State
8. Well Number 10
9. OGRID Number 143199
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator EnerVest Operating, L.L.C.	
3. Address of Operator 1001 Fannin St., Suite 800, Houston, TX 77002	
4. Well Location Unit Letter <u>A</u> : <u>705</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERFOR E-PERMITTING TEMPOF P&A NR _____ P&A R _____ PULL OF INT to P&A _____ DOWNH CSNG _____ CHG Loc _____ OTHER: <u>TAP.m.</u>	DON ☐ ☐ L ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: TA ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-2 thru 7-11: MIRU, POOH rods & pump. Kill well w/15 bbl KCl 2%. POOH w/tbg. Set CIBP @ 3,000', cap w/35' cmt. Set CIBP @ 2,500', cap w/ 35' cmt. Load well, psi test @ 500psi. Good test. Run MIT, chart test. Held good. Ok'd by Bill Sonnamaker w/NMOCD. RDMO.

This Approval is TEMPORARY
Abandonment Expires 7/11/2017

Attachments: Updated Wellbore Diagram, Copy of Test Chart

Spud Date:

9/26/2006

Rig Release Date:

10/06/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Associate Production Engineer Tech DATE 7/17/14

Type or print name Bart Trevino E-mail address: btrevino@enervest.net PHONE: 713-659-3500

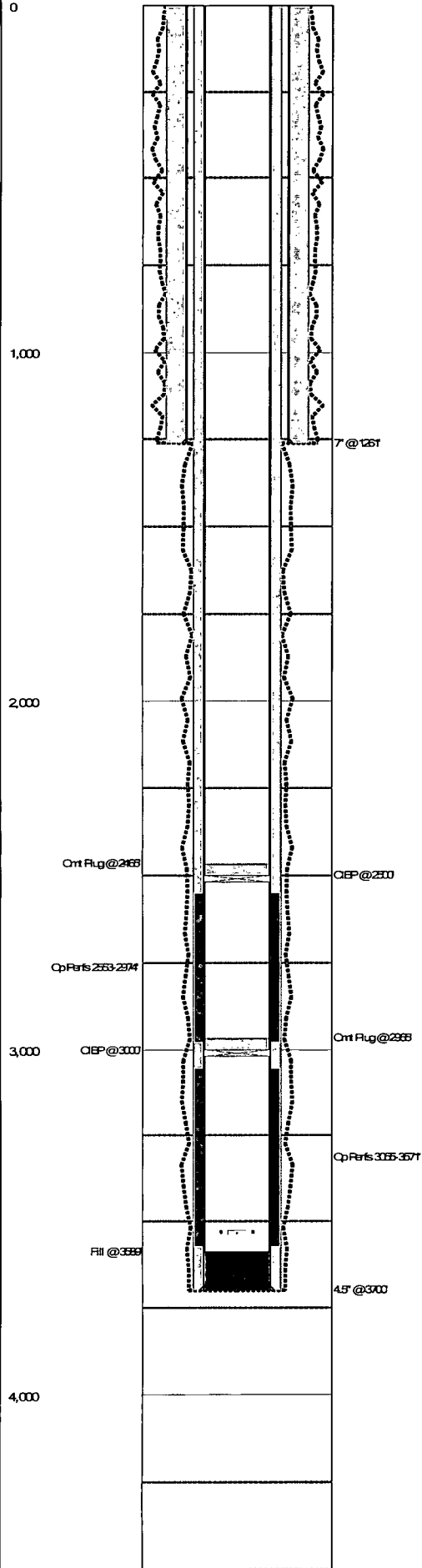
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 7/24/2014

Conditions of Approval (if any):

JUL 28 2014

Last Updated: 7/17/2014 11:43 AM



Field Name		Lease Name	Well No.
Jal		HANSEN STATE	010
County, State		API No.	
Lea, New Mexico		30025379540000	
Version		Version Tag	
2		TA 7/2014	
G.L. (ft)	K.B. (ft)	Sec.	Township/Block Range/Survey
		16	20S 37E
Operator		Well Status	Latitude Longitude
EnerVest Operating, LLC		TA'D	
Footage Call			
PropNum		Spud Date	Comp. Date
45128.001		9/26/2006	1/8/2007
Additional Information			
Prepared By		Updated By	Last Updated
Tyler Hansen		Bart Trevino	7/17/2014 11:43 AM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	9.875	0	1,261	
	6.125	1,261	3,700	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	7.000	23.00		0	1,261
	Production Casing	4.500	11.60		0	3,700

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		7.000	0	1,261	
		4.500	0	3,700	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	4.500	0.000	2,500	0
	CIBP	4.500	0.000	3,000	0
	R Pump	1.250	0.000	3,526	3,538
	SN	2.375	2.000	3,526	0
5/30/2008	Fill	4.500	0.000	3,589	3,700

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		4.500	2,465	2,500	
		4.500	2,965	3,000	

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	10/16/2006	Open		2,553	2,974	
	4/20/2007	Open		3,055	3,571	

Last Updated: 7/17/2014 11:43 AM

Field Name		Lease Name		Well No.	County, State		API No.	
Jal		HANSEN STATE		010	Lea, New Mexico		30025379540000	
Version	Version Tag				Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
2		TA 7/2014			9/26/2006	1/8/2007		
Sec.	Township/Block		Range/Survey		Footage Call			
16	20S		37E					
Operator			Well Status		Latitude		Longitude	PropNum
EnerVest Operating, LLC			TA'D					45128.001
Last Updated		Prepared By			Updated By			
07/17/2014 11:43 AM		Tyler Hansen			Bart Trevino			
Additional Information								

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	9.875	0	1,261	
	6.125	1,261	3,700	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		7.000	23.00		0	1,261	
	Production Casing		4.500	11.60		0	3,700	

Casing Cement Summary

Date	No. Sx	Yield (cuft/sk)	Vol. (cuft)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
		1.00		7.000	0	1,261		
		1.00		4.500	0	3,700		

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	Cast Iron Bridge Plug	4.500	0.000	2,500	0		
	Cast Iron Bridge Plug	4.500	0.000	3,000	0		
	Rod Pump	1.250	0.000	3,526	3,538		
	Seating Nipple	2.375	2.000	3,526	0		
5/30/2008	Fill	4.500	0.000	3,589	3,700	Tagged Fill	

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		4.500	2,465	2,500	
		4.500	2,965	3,000	

Perforation Summary

C	Date	Perf. Status	Formation	Comments
	10/16/2006	Open		
	Top (MD ft)	Bottom (MD ft)	SPF	Shots
	2,553	2,974		
	Phasing (deg)	Interval Comments		
C	Date	Perf. Status	Formation	Comments
	4/20/2007	Open		
	Top (MD ft)	Bottom (MD ft)	SPF	Shots
	3,055	3,571		
	Phasing (deg)	Interval Comments		

Well History Summary

Date	Comments
7/11/2014	7-2 thru 7-11: MIRU, POOH rods & pump. Kill well w/15 bbl KCl 2%. POOH w/tbg. Set CIBP @ 3,000', cap w/35' cmt. Set CIBP @ 2,500', cap w/ 35' cmt. Load well, psi test@ 500psi. Good test. Run MIT, chart test. Held good. OK'd by Bill Sonnamaker w/NMOCD. RDMO.

