

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ HOBBS OCD		WELL API NO. 30-025-38883
2. Name of Operator EnerVest Operating, L.L.C. JUL 22 2014		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1001 Fannin St., Suite 800, Houston, TX 77002 RECEIVED		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County		7. Lease Name or Unit Agreement Name Martin B
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>4</u>
		9. OGRID Number <u>143199</u>
		10. Pool name or Wildcat Jalmat: T/Y/7R; Langlie Mattix (7R-Q-G)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING PERFORM P&A NR <u> </u> P&A R <u> </u> ON ☐ TEMPOR. INT to P&A <u> </u> ☐ PULL OR CSNG <u> </u> CHG Loc <u> </u> ☐ DOWNHNC <u>TA P.M.</u> ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: <u>TA</u> ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-8 thru 7-17: MIRU, POOH rods & pump. POOH w/tbg. Set CIBP @ 3,235', cap w/35' cmt. Set CIBP @ 2,830', cap w/ 35' cmt. Load well, psi test @ 500psi. Run MIT, chart test up to 600 psi for 30 min. Dropped 20#, but held to pass. Ok'd by Bill Sonnamaker w/NMOCD. RDMO.

This Approval or Temporary
Abandonment Expires 7/17/2018

Attachments: Updated Wellbore Diagram, Copy of Test Chart

Spud Date: 9/1/2008 Rig Release Date: 9/13/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bart Trevino TITLE Associate Production Engineer Tech DATE 7/21/14

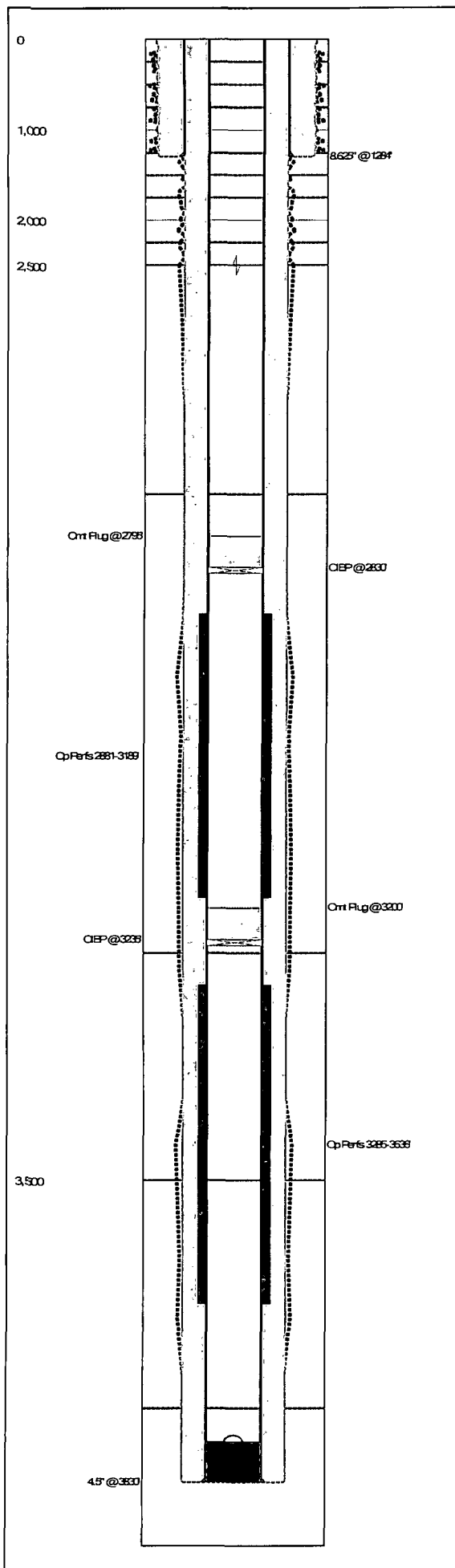
Type or print name Bart Trevino E-mail address: btrevino@enervest.net PHONE: 713-659-3500

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 7/24/2014

Conditions of Approval (if any):

JUL 28 2014



Last Updated: 7/21/2014 02:51 PM

Field Name		Lease Name	Well No.
Jal		MARTIN B	004
County, State		API No.	
Lea, New Mexico		30025388830000	
Version		Version Tag	
1		TA 7/17/2014	
G.L. (ft)	K.B. (ft)	Sec.	Township/Block Range/Survey
3,256.0	3,267.0	31	24S 37E
Operator		Well Status	Latitude Longitude
EnerVest Operating, LLC		TA'D	
Footage Call			
660' FNL & 660' FWL From			
PropNum		Spud Date	Comp. Date
45142.003		9/1/2008	10/17/2008
Additional Information			
Prepared By		Updated By	Last Updated
Tyler Hansen		Bart Trevino	7/21/2014 2:51 PM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	1,284	
	7.875	1,284	3,830	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	8.625	24.00	J-55	0	1,284
	Production Casing	4.500	11.60	J-55	0	3,830

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		8.625	0	1,284	
		4.500	0	3,830	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	4.500	0.000	2,830	0
	CIBP	4.500	0.000	3,235	0
2/13/2013	RBP	4.500	0.000	3,786	3,787
	Fill	4.500	0.000	3,786	3,830

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		4.500	2,795	2,830	
		4.500	3,200	3,235	

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Open	YATES & Upper 7R	2,881	3,189	30
		Open	Lower 7R & Queens	3,285	3,636	39

Last Updated: 7/21/2014 02:51 PM

Field Name		Lease Name		Well No.	County, State		API No.	
Jal		MARTIN B		004	Lea, New Mexico		30025388830000	
Version	Version Tag				Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
1	TA 7/17/2014				9/1/2008	10/17/2008	3,256.0	3,267.0
Sec.	Township/Block		Range/Survey		Footage Call			
31	24S		37E		660' FNL & 660' FWL From			
Operator			Well Status		Latitude		Longitude	PropNum
EnerVest Operating, LLC			TA'D					45142.003
Last Updated		Prepared By			Updated By			
07/21/2014 2:51 PM		Tyler Hansen			Bart Trevino			
Additional Information								

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	1,284	
	7.875	1,284	3,830	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		8.625	24.00	J-55	0	1,284	
	Production Casing		4.500	11.60	J-55	0	3,830	

Casing Cement Summary

Date	No. Sx	Yield (cuft/sk)	Vol. (cuft)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
		1.00		8.625	0	1,284		
		1.00		4.500	0	3,830		

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	Cast Iron Bridge Plug	4.500	0.000	2,830	0		
	Cast Iron Bridge Plug	4.500	0.000	3,235	0		
2/13/2013	Retrievable Bridge Plug	4.500	0.000	3,786	3,787	RBP Pushed to BTM	
	Fill	4.500	0.000	3,786	3,830		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		4.500	2,795	2,830	
		4.500	3,200	3,235	

Perforation Summary

C	Date	Perf. Status	Formation	Comments
		Open	YATES & Upper 7R	
	Top (MD ft)	Bottom (MD ft)	SPF	Shots
	2,881	3,189		30
			Phasing (deg)	Interval Comments
C	Date	Perf. Status	Formation	Comments
		Open	Lower 7R & Queens	
	Top (MD ft)	Bottom (MD ft)	SPF	Shots
	3,285	3,636		39
			Phasing (deg)	Interval Comments

Well History Summary

Date	Comments
7/17/2014	7-8 thru 7-17: MIRU, POOH rods & pump. POOH w/tbg. Set CIBP @ 3,235', cap w/35' cmt. Set CIBP @ 2,830', cap w/ 35' cmt. Load well, psi test @ 500psi. Run MIT, chart test up to 600 psi for 30 min. Dropped 20#, but held to pass. Ok'd by Bill Sonnamaker w/NMOCD. RDMO.

