

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mewbourne Oil Company
Mewbourne Oil Company

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
80' FSL & 1310' FWL, Sec 28 T18S, R32E

Lease Serial No.
NMNM9020

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Querecho 28 MD Fed #1H

9. API Well No.
30-025-40731

10. Field and Pool or Exploratory Area
Lusk; Bone Spring North 414507

11. Country or Parish, State
Lea, County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/12 Frac horizontal Bone Springs from 9728' MD (9384' TVD) to 14020' MD (9390' TVD) in 20 stages w/106746 gals Slickwater & 201057 gals 20# Linear gel & 1270508 gals 20# X-Link gel carrying 1671380# 20/40 sand & 372317# SB Excel sand. Flowback well for cleanup.

11/02/12 RIH w/2 7/8" 6.5# L80 tbg & ESP equipment to 9042'. Put well on production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/08/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 2 2012

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 28 2014

Operating Company Mewbourne
Well Name & Number Querech 28 MD Fed # 1 H
Sales Ticket Number 4995897
Date 10/7/2012

Company Rep David Berryman
Field Santo Nino
BOT Service Rep John Davis / Ade Farquhar
District Location Odessa, Texas, USA



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	9,665.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	4,576.38	12,410	10,680
Bott Liner										
TVD	9,389.00		KOP	8,738.00		Open Hole	6.125	Casing Vol. (bbl)	361.3	
Carry Fluid Weight (ppg)	8.4		Propan Content (ppa)					Max Drill Out Size	0	

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press.	Max Rate (BPM)	Displ (BBL)
Liner Top	1	JR Setting Sleeve_RH Profile	9443.62							

Zone Length										
20	JR Sleeve_S3 Hyd Set Packer		9443.62	9.42	5.813	3.875				
	4-1/2-13.5 LTC Nipple		9453.04	8.11	5.000	3.920				
	7 Joints of 4-1/2-13.5 LTC Casing		9461.15	266.89	5.000	3.920				
	3 Joints of 4-1/2-13.5 LTC Casing		9728.04	3.90	5.750		3.525	2286	310	361
19	2 Joint of 4-1/2-13.5 LTC Casing		9731.94	74.41	5.000	3.920				
	Baker Open Hole Packer		9806.35	3.89	5.820	3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing		9810.24	113.23	5.000	3.920				
	3 Joints of 4-1/2-13.5 LTC Casing		9923.47	3.90	5.750		3.400	2286	289	361
18	3 Joint of 4-1/2-13.5 LTC Casing		9927.37	113.12	5.000	3.920				
	Baker Open Hole Packer		10040.49	3.89	5.820	3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing		10044.38	114.31	5.000	3.920				
	3 Joints of 4-1/2-13.5 LTC Casing		10158.69	3.90	5.750		3.275	2286	268	361
17	3 Joint of 4-1/2-13.5 LTC Casing		10162.59	115.49	5.000	3.920				
	Baker Open Hole Packer		10278.08	3.89	5.820	3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing		10281.97	115.41	5.000	3.920				
	3 Joints of 4-1/2-13.5 LTC Casing		10397.38	3.90	5.750		3.150	2286	248	361
16	3 Joint of 4-1/2-13.5 LTC Casing		10401.28	114.51	5.000	3.920				
	Baker Open Hole Packer		10515.79	3.89	5.820	3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing		10519.68	114.75	5.000	3.920				
	3 Joints of 4-1/2-13.5 LTC Casing		10632.43	3.90	5.750		3.025	2286	228	361
	3 Joints of 4-1/2-13.5 LTC Casing		10638.33	113.58	5.000	3.920				
	Baker Open Hole Packer		10751.91	3.89	5.820	3.875		2154		

Operating Company Mewbourne
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 Date 10/7/2012

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 Field Santo Nino
 BOT Service Rep John Davis / Ade Farquhar
 District Location Odessa, Texas, USA



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse	
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	9,665.00	9,960	6,230	
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	4,576.38	12,410	10,680	
Bott Liner											
TVD		9,389.00		KOP		8,738.00		Open Hole	6.125	Casing Vol. (bbl)	361.3
Carry Fluid Weight (ppg)			8.4		Propan Content (ppa)				Max Drill Out Size		0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
15		3 Joints of 4-1/2-13.5 LTC Casing	10755.80	114.18	5.000	3.920				
	15	3.000 EX-Frac sleeve	10869.98	3.90	5.750		2.900	2286	210	361
		3 Joint of 4-1/2-13.5 LTC Casing	10873.88	112.72	5.000	3.920				
14		Baker Open Hole Packer	10986.60	3.89	5.820	3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	10990.49	77.08	5.000	3.920				
	14	2.875 EX-Frac Sleeve	11067.57	3.90	5.750		2.775	2286	192	361
13		3 Joints of 4-1/2-13.5 LTC Casing	11071.47	115.51	5.000	3.920				
		Baker Open Hole Packer	11186.98	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	11190.87	115.40	5.000	3.920				
12	13	2.750 EX-Frac Sleeve	11306.27	3.90	5.750		2.650	2286	175	361
		3 Joint of 4-1/2-13.5 LTC Casing	11310.17	113.30	5.000	3.920				
		Baker Open Hole Packer	11423.47	3.89	5.820	3.875		2154		
11		3 Joints of 4-1/2-13.5 LTC Casing	11427.36	115.07	5.000	3.920				
	12	2.625 EX-Frac Sleeve	11542.13	3.90	5.750		2.525	2286	159	361
		2 Joints of 4-1/2-13.5 LTC Casing	11546.33	76.15	5.000	3.920				
10		Baker Open Hole Packer	11622.48	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	11626.37	113.52	5.000	3.920				
	11	2.500 EX-Frac Sleeve	11739.89	3.90	5.750		2.400	2286	144	361
9		3 Joint of 4-1/2-13.5 LTC Casing	11743.79	114.27	5.000	3.920				
		Baker Open Hole Packer	11858.06	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	11861.95	115.09	5.000	3.920				
9	10	2.375 EX-Frac Sleeve	11977.04	3.90	5.750		2.275	2286	129	361
		3 Joints of 4-1/2-13.5 LTC Casing	11980.94	112.13	5.000	3.920				
		Baker Open Hole Packer	12093.07	3.89	5.820	3.875		2154		
9		3 Joint of 4-1/2-13.5 LTC Casing	12096.96	116.25	5.000	3.920				
	9	2.250 EX-Frac Sleeve	12213.21	3.90	5.750		2.150	2286	115	361

Operating Company Mewbourne
Well Name & Number Querech 28 MD Fed # 1 H
Sales Ticket Number 4995897

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Field Santo Nino
BOT Service Rep John Davis / Ade Farquhar
District Location Odessa, Texas, USA



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	9,665.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	4,576.38	12,410	10,680
Bott Liner										
TVD	9,389.00		KOP	8,738.00		Open Hole	6.125	Casing Vol. (bbl)	361.3	
Carry Fluid Weight (ppg)	8.4		Propan Content (ppa)					Max Drill Out Size	0	

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
8		3 Joints of 4-1/2-13.5 LTC Casing	12217.11	115.33	5.000	3.920				
		Baker Open Hole Packer	12332.44	3.89	5.820	3.875		2154		
		2 Joint of 4-1/2-13.5 LTC Casing	12336.33	75.55	5.000	3.920				
		2.125 EX-Frac Sleeve	12411.88	3.90	5.750		2.025	2286	102	361
7		3 Joints of 4-1/2-13.5 LTC Casing	12415.78	114.21	5.000	3.920				
		Baker Open Hole Packer	12529.99	3.89	5.820	3.875		2154		
		3 Joint of 4-1/2-13.5 LTC Casing	12533.88	114.00	5.000	3.920				
		2.000 EX-Frac Sleeve	12647.88	3.90	5.750		1.900	2286	90	361
6		3 Joints of 4-1/2-13.5 LTC Casing	12651.78	114.74	5.000	3.920				
		Baker Open Hole Packer	12766.52	3.89	5.820	3.875		2154		
		3 Joint of 4-1/2-13.5 LTC Casing	12770.41	112.82	5.000	3.920				
		1.875 EX-Frac Sleeve	12883.22	3.90	5.750		1.775	2286	79	361
5		3 Joints of 4-1/2-13.5 LTC Casing	12887.13	112.54	5.000	3.920				
		Baker Open Hole Packer	12999.67	3.89	5.820	3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	13003.56	76.10	5.000	3.920				
		1.750 EX-Frac Sleeve	13079.56	3.90	5.750		1.650	2286	68	361
4		3 Joint of 4-1/2-13.5 LTC Casing	13083.56	113.01	5.000	3.920				
		Baker Open Hole Packer	13196.57	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	13200.46	112.53	5.000	3.920				
		1.625 EX-Frac Sleeve	13311.39	3.90	5.750		1.525	2286	58	361
3		3 Joints of 4-1/2-13.5 LTC Casing	13316.89	114.78	5.000	3.920				
		Baker Open Hole Packer	13431.67	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	13435.56	112.76	5.000	3.920				
		1.500 DB Ball Frac Sleeve	13548.32	3.90	5.750		1.400	2286	49	361
		3 Joint of 4-1/2-13.5 LTC Casing	13552.22	112.39	5.000	3.920				
		Baker Open Hole Packer	13664.61	3.89	5.820	3.875		2154		

Company Rep	<u>David Berryman</u>
Field	<u>Santo Nino</u>
BOT Service Rep	<u>John Davis / Ade Farquhar</u>
District Location	Odessa, Texas, USA

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