Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC	0	6	2012
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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

OCD Hobbs PLease Serial No. NMNM9020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such proposa	ıls.		
SUBM	IT IN TRIPLICATE – Other	r instructions on page 2.		7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well					
Oil Well Gas	Well Other			8. Well Name and No. Querecho 28 MD	Fed #1H
2. Name of Operator Mewbourne Mewbourne Oil Company	Oil Company			9. API Well No. 30-025-40731	
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or E	xploratory Area
PO Box 5270 Hobbs, NM 8	8241	575-393-5905		Lusk; Bone Spring 1	North 414507
4. Location of Well (Footage, Sec., T.	,R.,M., or Survey Description		1	11. Country or Parish, S	State
80' FSL & 1310' FWL, Sec 2	28 T18S, R32E		/	Lea, County NM	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		T	YPE OF ACT	ION	
	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
Subserved Barret	Casing Repair	New Construction	Reco	mplete	Other Completion Sundry
Subsequent Report	Change Plans	Plug and Abandon	Temp	oorarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal	
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the	ally or recomplete horizontal	ly, give subsurface locations and	d measured an	d true vertical depths of	all pertinent markers and zones.

determined that the site is ready for final inspection.)

10/24/12 Frac horizontal Bone Springs from 9728' MD (9384' TVD) to 14020' MD (9390' TVD) in 20 stages w/106746 gals Slickwater & 201057 gals 20# Linear gel & 1270508 gals 20# X-Link gel carrying 1671380# 20/40 sand & 372317#

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

11/02/12 RIH w/2 7/8" 6.5# L80 tbg & ESP equipment to 9042'. Put well on production.

SB Excel sand. Flowback well for cleanup.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Jackie Lathan	Title Hobbs Regulate	ory
Signapure Sacrie Lathan	Date 11/08/12	ACCEPTED FOR RECORD
THIS SPACE FOR FEDI	ERAL OR STATE OF	FICE USE
Approved by	Title	DEC 2 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which wentitle the applicant to conduct operations thereon.		DUDAN OF LAND
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any productions or fraudulent statements or representations as to any matter within its jurisdiction.	person knowingly and willfully	to make to any department of assency of the United States any false
(Instructions on page 2)		

Zone Length

20

19

18

17

16

Mewbourne

Well Name & Number Querech 28 MD Fed # 1 H Sales Ticket Number

4995897

Company Rep Field David Berryman

Santo Nino BOT Service Rep John Davis / Ade Farquhar

Date 10/7/2012 **District Location** Odessa, Texas, USA

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151		0.03826	9,665.00	9,960	6,230
Top Liner	4.500	13.50	338000	3.920	3.795	LT&C	0.01492	4,576.38	12,410	10,680
Bott Liner									-	

TVD 9	,389.00	KOP 8,738.00	C	pen Hole			g Vol. (bbl)		
Carry Fluid Weight (ppg)	8.4	Propant (Content (ppa				x Drill Out	Size	0
Comm.		Description	Depth	Length	OD	ID Se	Shear at Press	Max Rate (BPM)	Distil (EBL)
Liner Top 1	JR S	Setting Sleeve_RH Profile	9443.62						

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_			N. C. to . i							
		The state of the s								SANATAN
<u> </u>	<u> </u>	JR Sleeve_S3 Hyd Set Packer	9443.62	9.42	5.813	3.875	· .	Π		
		4-1/2-13.5 LTC Nipple	9453.04	8.11	5.000	3.920				
										-
		7 Joints of 4-1/2-13.5 LTC Casing	9461.15 9728/04	266.89	5.000	3.920		75 C 16/2 K		3 4
		3 Stoza exterac Steeve		3 90	5 750		3.525	22867	810	301
		2 Joint of 4-1/2-13.5 LTC Casing	` 9731.94	74.41	5.000	3.920	enter e al a			3 a C 2 e C
		Baker Open Hole Packer	9806:35	(13.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	9810.24	113.23	5.000	3.920	n inconstitutivana proj	in the second second	FOR PERSON SERVICES	
		Station law spice of the state	99/8/77	3,900	75.750		3.400	2286	289)*	361
		3 Joint of 4-1/2-13.5 LTC Casing	9927.37	113.12	5.000	3.920				
TO STATE OF THE PARTY OF THE PA		Baker Open Hole Packer	10040/49	3.89	5.820	3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	10044.38	114.31	5.000	3.920			!	
		re i a comparate de vere a gra	en on 58 (69 s	S (35)	\$5750 k		3576	-2286	1,268	3613
		3 Joint of 4-1/2-13.5 LTC Casing	10162.59	115.49	5.000	3.920				
		: : Baker Open Hole Packer	10278.08	3.89	5.820	3.875		2154	\$ 17.4 E	
	F. Bengument P. Salaka, Grand Anthrea Lydian School S.	3 Joints of 4-1/2-13.5 LTC Casing	10281.97	115.41	5.000	3.920	a Corp supplied September 11			
2.53/65		A STATE SINGLE STATE OF THE STA	40007,58		5 750		3,150,	22861	248,	60
		3 Joint of 4-1/2-13.5 LTC Casing	10401.28	114.51	5.000	3.920				
4		ro# Baker OpeniHóle Packer	10515:79	3,89	5.820	.3:875		2154	1.7	16.0
		3 Joints of 4-1/2-13.5 LTC Casing	10519.68	114.75	5.000	3.920	and the second		Service Company	
		ing por Village larve		6.010	557505		3 05 5	2286	28	861
		3 Joints of 4-1/2-13.5 LTC Casing	10638.33	113.58	5.000	3.920				
259696				3.89	5.820	2000000		2154		
N. C.		Baker Open Hole Packer	10751.91	#70:09%. Face season	23.6ZU	3.875		2154		1 1 1 1 1

Mewbourne

Well Name & Number Querech 28 MD Fed # 1 H Sales Ticket Number 4995897

Company Rep Field David Berryman

Santo Nino



BOT Service Rep John Davis / Ade Farquhai

10/7/2012 **District Location** Odessa, Texas, USA

e (1995 etc. 1604) e tos ciences, este f	Size	Weight	Grade	ID	Drift	Threa	d	Ca	pacity	Ler	ngth	В	urst	Colla	apse
Casing	7.000	26.00	P-110		6.151	1.700			03826		65.00		9,960		6,230
Top Liner Bott Liner		13.50	3.50 338000 3.920 3.795 LT&C		,	0.01492		4,576.38		12,410			10,680		
est to the first send to the	IVD	! 9.:	389.00	KOP 8,738.00		Standard off the Arthurs	O	pen Hole	6.12	5 Ca	l asing Vol. (bbl)		361.3		
Carry Flu	id Weig		8.4	the me consider a secretary	et it desta serve	Propant C	ontent	eretistic inte	Ame, it is a few moderness	* 300 mg 1964 10	a consequent por the con-	Max Drill Out		น ก็เรื่องสิตที่สอบห่องสินเร็ต	0
		Comm. I	Number	De	escription		Dep	th	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displa (BBL)
15				3 Joints of 4-	-1/2-13.5 L =X Frac si		10755 108 6 9	estations.	114.18 3.90	5.000	3.920	2,900	2286	=:210#s	361
·			200	3 Joint of 4-	1/2-13.5 L pen Hole (Mark Constitution of the Town Colorests	10873 10986	ability accounts	112.72	5.000 5.820	3.920 3.875		2154		
14		31/			X Frac SI	eevez:	10990	57	77.08	5.000	3.920	2.776	<u> 2286</u>	192	361
					pen Hole F	Packer	11071	98.	115.51	5.000	3.920 3.875		2154		
13				3 Joints of 4-	XFrac SI	eeye J	11190 1/306 11310	27.1	115.40 3.904 113.30	5.000 5.750 5.000	3.920 3.920	52.650	2286	175	361
				Company of the all page of the last a proper of the	pen Hole F	Packer Teal	11423 11427	47.8		5.000	3.875 3.920		2154		
12				2,825JE 2 Joints of 4-	X Frac Sl	eever s	11542 11546	.33	3,90 76.15	5.750±	3.920	12.525	2286	159	361
				Baker O	pen Hole F 1/2-13.5 L	1301 1011 1012	11622 11626		3:89 113.52	5:820 5.000	3.875 3.920		2154		
11			440	2 500 E	ver edalari.		11743.	89 .79	3.90 114.27	5.750 5.000	3.920	2400.	2286	ĮZZ.	36.1
				Baker O	oen Hole F 1/2-13.5 L	11 11 11 11 11 11 11 11 11 11 11	111858 11861		3.89 115.09	5.820 5.000	3.875 3.920		2(154)		
10		10		3 Joints of 4-	X Frac Sk 1/2-13.5 L	eve TC Casing	11980.	64 94	- 3:000美 112.13	5.000	3.920	2,27/5	-2286	[29]	361
				Baker O	penaHole F		*12093 12096.	20000000	3.89 116.25	5.820. 5.000	3.875		2154	\$m 844. 754.75	
9		19 19		. W ₹2.250 E	XIFrac Si	eve (Perm		213	\$ 90	5750	1,12	2,150	2286	1/15	361)

Mewbourne

Well Name & Number Querech 28 MD Fed # 1 H
Sales Ticket Number 4995897

Company Rep

David Berryman

Field Santo Nino

BOT Service Rep John Davis / Ade Farquhar

BAKER HUGHES

Date 10/7/2012

District Location Odessa, Texas, USA

HOLDER CONTRACTOR CONTRACTOR	simple of Cont.	ette St. enettetskeine	14.12 · 14.12 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 · 14.15 ·	Date 10/7/2012				District Location			sa, Texas	properties and a service of a service		er or memorial substitutioner	
	Size	Weight	Grad				id		apacity		ngth	В	urst	Coll	apse
Casing	7.000	26.00	P-11				-		03826	<u> </u>	65.00	9,960		 	6,230
Top Liner	4.500	13.50 338000 3.920 3.795 LT&C		<u> </u>	0.01492		4,576.38		12,410			10,680			
Bott Liner		Comment and the second		ng Stage in Appendiculation	V. 5	0.700.00	Americans are	ign.hg -, ere e		mananananananananananananananananananan			-	1 00	4.0
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Carry Flu	ia vveigi	nt (ppg)	8	.4	e a state of a final many of	Propant C	ontent	(ppa) 	and other lands of the control	e light out to the light of the	i destablication	rill Out	used the second	0
		Comm. N	lumber		Descrip	tion	Der	oth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ. (BBL)
2		i		3 Joints	of 4-1/2-13.	.5 LTC Casing	1221	7.11	115.33	5.000	3.920				
				Bak	er Open Ho	le Packer	1233	2.44,	3.89	5.820	3.875		2154	West .	
		Sept. State Cont. Cont. Sept.			•	5 LTC Casing	1233		75.55	5.000	3.920	Addition of the sales for	* 1237	*AAROUNGCENET	C ash, w. g.
		ė.			125 EX Frac	Siecola			u wa grit s	95.750%		72.025×	2286	-102	26/1
8	1						4044	70		5,000	2.000				
				de anacembranes of the contract	TALL DO SHOW IN A TALL OF	5 LTC Casing	1241		114.21	5.000	3.920	water state	16 (2012) (56)		
		8.0		Bak	er Open Ho	le Packer	1252	9.99	3:89	5.820×	3.875		2154		
				3 Joint	of 4-1/2-13.5	5 LTC Casing	12533	3.88	114.00	5.000	3.920				
7	360			11.2	000 EX Frac	Sleevel	1264	80	1,0 3 90 3 %	5750		1,900	2286 V	90	361
				3 Joints	of 4-1/2-13.	5 LTC Casing	1265	1.78	. 114.74	5.000	3.920				9,400,000,000
				Bak	er OpeniHo	le Packer	12760	5.52	43.89	5.820	3:875		2154		
				444 State State 980		5 LTC Casing	12770	在新疆域 和	112.82	5.000	3.920	K Sections	7.12		
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6 6										- 000				1	300 38
		TERROLLER GERM		er ette, ettest Billionianss este	Acordo (de Anica Arrigina) de menero	5 LTC Casing	12887	TO CONTRACTOR AS	112.54	5.000	3.920			17.22.00	
	2350 2355			, Bak	er Open Hö	le Packer	12999).67	3.89	5.820	3.875		2154		
				2 Joints	of 4-1/2-13.	5 LTC Casing	13003	3.56	76.10	5.000	3.920				
5					dic Ex Frac	Sleeve 45 1	607	iş,		5 7 50		11650	2286	68	361
\$				3 Joint o	of 4-1/2-13.5	LTC Casing	13083	3.56	113.01	5.000	3.920				
				, Bak	er Open Hol	e Packer	13196	57	3.89	5:820	3.875		21545		
				3 Joints	of 4-1/2-13.	5 LTC Casing	13200	0.46	112.53	5.000	3.920		The state of the s		1
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4				0.1.			1001		444.70	5 000				12 / 14 sec.	
		a conservation	Line of the second	THE REPORT OF THE PERSON NAMED IN	ONE SANCE WERE DESCRIPTION AND A	5 LTC Casing	13316	(925E)	114.78	5.000	3.920	PARE DESCRIPTION		Than Store	1887C 61
				Bak	er Open Hol	e Packer	13431	67.	3.89	5.820	-3.875		2154		
				3 Joints	of 4-1/2-13.	5 LTC Casing	13435	.56	112.76	5.000	3.920				
3				19600	DBI Ballis	ac S loeve s	12 17 2			7,50		1.400	2286	49	361
<u>عان ا</u>			ALL HOLD S	3 Joint c	of 4-1/2-13.5	LTC Casing	13552	.22	112.39	5.000	3.920				
		44		Bak	er Open Hol	e Packer	13664	61	43.89 × ·	5 820	3.875		2154		
. []			e contract			MARKET SEE SEE				W. Carlot					ko sal

Mewbourne

Company Rep

David Berryman

Field

Santo Nino

Well Name & Number Querech 28 MD Fed # 1 H Sales Ticket Number

4995897

BOT Service Rep John Davis / Ade Farquhar

ite	10/7/2012	District Location	Odessa, Texas, USA

	Size	Weight	Grade	e ID	Drift	Threa	d	Capacity	Le	ngth	В	urst	Colla	pse
Casing	7.000	26.00	P-110	6.276	6.151			0.03826	9,	665.00		9,960		6,230
Top Line	r 4.500	13.50	33800	0 3.920	3.795	LT&C	;	0.01492	4,:	576.38		12,410	1	0,680
Bott Line	r													
~	TVD 9,389.00 KOP				KOP	8,738.00		Open Ho	le 6.12	25 Ca	asing V	ol. (bbl)	361	1.3
Carry Fl	uid Weigl	nt (ppg)	8.	Propant C		ontent (p	pa)			Max D	rill Out S			
	era e yere yere yere.	emplement of the co.		· · · · · · · · · · · · · · · · · · ·	Carlotter	* 2 -	,	the mark to the		, T. or 2, 200	Ball		Mex	
	A many	Comm. I	Number	D	escriptio	n	Depth	Length	ı OD	ID	Seat	Shear Press	Rate (BPM)	Displ (BBL)
										ļ	, ID	11.000	(BPM)	
-				3 Joints of 4	-1/2-13.5 L	TC Casing	13668.5	0 115.24	5.000	3.920				
2			3	*: 4/37 f DB	le Balli Frei	Service (1)	100	4 - 4 4.50	5750		1 275	2286	.747	361
- (3 Joints of 4	-1/2-13 5 1	TC Casing	13787.6	4 112.28	5.000	3.920				
				ARTON WAY COMES TO SEE AND COMES AND	the property of the second	ANTES INCHES VOLUMENTO A MOSTON								
	7 7062			Baker ©	pen Hole I	acker :	13899.9	2 3.89	5.820	3:875		2154		
				3 Joints of 4	-1/2-13.5 L	TC Casing	13903.8	1 113.19	5.000	3.920				Ll
1		1		Custome	ers Pump (Off Sub	14017.0	0 3.00	5.000	3.920				
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