

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20057 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> -
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE BA ✓
8. Well Number 6
9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM ABO/UPPER PENN/WOLFCAMP

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
CHEVRON U.S.A. INC. ✓

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter D : 660 feet from the NORTH line and 860 feet from the WEST line  
Section 36 Township 17-S Range 34-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,002' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: - 1 YEAR - <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the discussion with Maxey Brown on 7/29/2014, Chevron is requesting a five year TA status on the subject well in order to investigate future potential. A CIBP is currently set at 1695' as depicted in the WBD. Chevron will contact the NMOCD at least 24 hours prior to the charting of the mechanical integrity test.

7/29/2014 CALLED BRENTZ - DUE TO RBP SET@1695', T/A EXTENSION WILL BE FOR 1 YEAR. IN ORDER TO APPLY FOR ADDITIONAL T/A EXTENSIONS, RBP MUST BE REMOVED, AND TEST CSG 9051' TO SURFACE.

YMB

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brentz Britton TITLE Vacuum Petroleum Engineer DATE 07/29/2014

Type or print name Brentz Britton E-mail address: brentz.britton@chevron.com PHONE: 432-250-4079  
**For State Use Only**

APPROVED BY: Maxey Brown TITLE Dist. Supervisor DATE 7/29/2014

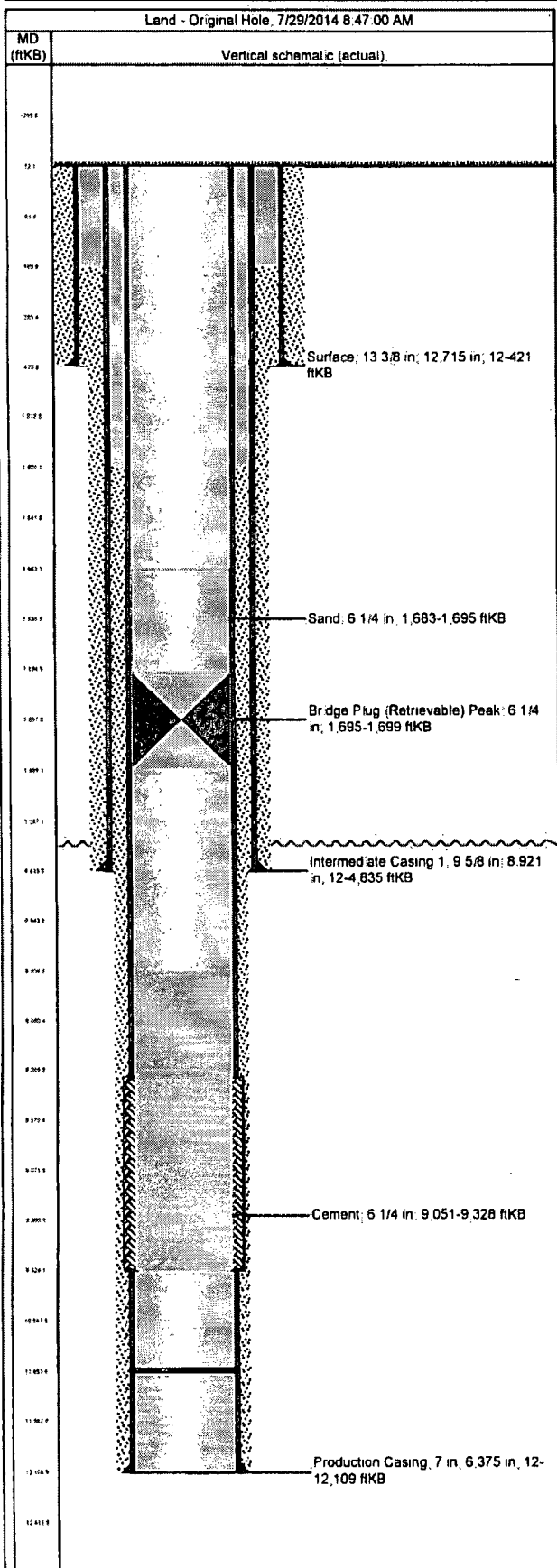
Conditions of Approval (if any):

JUL 30 2014



# Wellbore Schematic

Well Name STATE 'BA' 006	Lease State 'BA'	Field Name Vacuum	Business Unit Mid-Continent
-----------------------------	---------------------	----------------------	--------------------------------



## Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	4/12/2013	4/16/2013
Major Rig Work Over (MRWO)	4/22/2013	5/23/2013

## Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	48.00	H-40		421
Intermediate Casing 1	9 5/8	36.00	J-55		4,835
Production Casing	7	23.00	S-95		12,109

## Tubing Strings

<des> set at 1,695.0ftKB on 5/23/2013 00:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
	5/23/2013		1,695.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)

## Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

## Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Sand	1,683.0	1,695.0	5/23/2013		12 sand on top of 7" rbp
Bridge Plug (Retrievable) Peak	1,695.0	1,699.0	5/23/2013		Peak Tbg set 7" rbp. (Sam Prieto 631-7704)
Cement	9,051.0	9,328.0	5/18/2013		