		ULD	OCD Hobbs				
Form 3160-5 (August 2007)					FORM APPROVED OMB NO. 1004-0135		
BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC032510C 6. If Indian, Allottee or Tribe Name		
abandoned we		D) for such proposa					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8910089750		
1. Type of Well ☐ Oil Well ☐ Gas Well ⊠ O	ther: INJECTION				8. Well Name and No. S LNRD QN 10		
2. Name of Operator LINN OPERATING INCORPO	TERRY B CALLAHA			9. API Well No. 30-025-22756-00-S1			
3a. Address3b. Phone No600 TRAVIS STREET SUITE 5100Ph: 281-84HOUSTON, TX 77002Ph: 281-84			. (include area of CD) 10-4000		10. Field and Pool, or Exploratory LEONARD		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			JUL 2 8 2014		11. County or Parish, and State		
Sec 24 T26S R37E SENE 19	980FNL 990FEL				LEA COUNTY,	NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		<u>.</u>	TYPE O	FACTION			
□ Notice of Intent		Deepen		_	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction		□ Reclam □ Recomp		Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon			Temporarily Abandon		
	Convert to Injection	D Plug Back			-		
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for COMPLETED PLUGGING &	ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil final inspection.)	the Bond No. on file with sults in a multiple comple ed only after all requirem	h BLM/BIA	A. Required sub completion in a main of the second se	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 50-4 shall be filed once and the operator has fing of the well bor	
4/25/2014 - MIRU PLUGGIN	G EQUIPMENT. DUG OL	JT CELLAR. ND WE	LLHEAD		rface restoration i	s completed.	
4/28/2014 - RIH & SET 4-1/2 3445-3083'. PRESSURE TE 2495'. PRESSURED UP ON	CIBP @ 3445'. CIRC HC	LE W/ MUD LADEN	FLUID.	SPOTTED 2	25 SX CMT @ 284-347' PERF'D (CSG @	
4/29/2014 - TAGGED PLUG 1650-1288'. PULLED OUT (AND SQZ'D 50 SXS CMT, D	OF CEMENT. WOC. TAG) 1600'. RIH W/ TB(GED PLUG @ 1290	G TO 165 '. PERF'	0'. SPOTTE D CSG @ 1	055'. SET PKR 728 RECLA	MATION	
					DUE	1-2-14	
	# Electronic Submission For LINN OPER Committed to AFMSS for pro	cessing by CATHY Q	UEEN on	06/12/2014 (*	14JA0473SE)		
Name (Printed/Typed) TERRY I	B CALLAHAN	Title	REG C	OMPLIANCI	E SPECIALIST III		
Signature (Electronic	Signature (Electronic Submission)			Date 05/16/2014			
	THIS SPACE FO	OR FEDERAL OR	STATE	OFFICE U	SE		
ACCEP	red			AMOS SORY EPS	1	Data 07/40/00	
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to cond	quitable title to those rights in the	s not warrant or e subject lease	Hobbs			Date 07/13/2	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a	crime for any person kno	wingly and	willfully to m	ake to any department of	r agency of the United	
E-PERMITTING						D **	
P&A NR P8 INT to P&A		MAB/C	rd.	7/29/	2014 JUL 30	581A W	
CSNG CH	IG Loc						

Additional data for EC transaction #246002 that would not fit on the form

32. Additional remarks, continued

4/30/2014 - TAGGED PLUG @ 909'. SQZ'D 80 SX CMT @ 347' - SURFACE. RIGGED DOWN AND MOVED OFF.

5/06/2014 - MOVED IN WELDER AND HELPER. CUT OFF WELL HEAD AND WELDED ON "ABOVE GROUND DRY HOLE MARKER". CUT OFF DEADMEN AND BACKFILLED CELLAR. CLEAN LOCATION AND MOVED OFF.

FINAL WELLBORE DIAGRAM ATTACHED

TT H. TE DU HE . IL "H. TI WO TO Nech. Construction + 3/4" + 1/2", 9.34, J 53 (ran 85 (1)
 Weath Rumes:
 Soundal Latonard Latonard

 Å.P. Nuc:
 24 COS-22754

 Å.P. Nuc:
 24 COS-22754

 Steud Date:
 5.0732/1984

 WED Uptivitie:
 2.57526.6.8.9.4000mma
 Acrosoftere Treatment Aclained Peris SePt. 3612° w/1500 gais acid Aclained Peris SePt. 1534° w/1500 gais acid Ĩ 10° 7-514°, 26.44 7-50.44 1004° Eleto 644 2790 (temo) 113 5.VF 100 111 3476 . 2122 erfid (Queen) 3495' ,97 Person of Escherations Phi Depth internal second 21+8 Mame: and press Marine Marine Marine New York Tessed Mile @ 1290* fatted sing \$1357 Ref dong \$2445 Sqid 25 ta emt \$2137 2545 ÷ Tegged Ding (#20% 7.5/1*26 An und cog and 9.1005 Perfo cug (#10%55, hai'd 26 is cm1, diubkerd to 26 is cm1, diubkerd to 29 is cm1, diubkerd to C389 Let @ 3445. Southed 25 10 Cmt @ 3083-3445. Sart #D. sa enet @ 147 to surf fin & out of caff Cut tees 284 347 6-2/27, 9.50, 3.55 prod e1g 101 @3620 ijint ann 1181-5817 Final Wellbore Diagram -O-LEL **o**lei 11 10. 3424 <u>م المالي</u> **©া**ন ाः 20 إماقة شرية ets guillises [unid well Ran 965' suitsy 15(2) 26 de set @1005' Cinid w/3505 to end circ to wri (1+2 (12 DE0531 WO15522-503 (1119) 442115 (Lowith Leonnics Queen Eleverseens: South Leonard Unit #10 LK (300 ML & 390 FEL (H-34.265 JT SERVE PERMITENTIAL 100 1 m/ol 5