Form 3160-5
(August 2007)

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
JACK B-17 06

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: RHONDA ROGERS
E-Mail: rogerrs@conocophillips.com

9. API Well No.
30-025-26311-00-S1

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-9174
HOBBS OCD

10. Field and Pool, or Exploratory
LANGLIE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 17 T24S R37E SENW 1980FNL 1980FWL

JUL 29 2014
RECEIVED

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to bring well back on to production by placing BP @ 3495' per attached procedures.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #246972 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 06/10/2014 (14LJ0234SE)

Name *(Printed/Typed)* RHONDA ROGERS — Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) — Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED
JUL 24 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAB/OCD 7/29/2014

JUL 30 2014

ConocoPhillips

Jack B 17-6
API # 30-025-26311

Jack B 17-6
Langlie Mattix Field
Lea County, New Mexico

The attached procedure to re-activate consists of:

Isolate completion intervals: 3504-3573 & 3630-3654 below RBP positioned @ 3495
Acidize gross completion interval: 3419-3485 w/ 2000 gal 15% NE FE HCl
Return to production from gross completion interval: 3419--3485

PROCEDURE

1. MI & RU service unit.
2. POOH w/ rods & pump. ND well. NU BOP. Scan 2-3/8", 4.7#, J-55 tbg out of hole.
3. PU &RIH w/ 4-3/4" bit, csg scraper (5-1/2", 15.5#) & 2-7/8", 6.5#, N-80 workstring to 3766
   PBD (lowermost perforation: 3654). Note: Possible fill @ 3710 (01.03.2008)
   POOH w/ tbg, csg scraper & bit.

ACIDIZE

4. RH w/ RBP, PKR & 2-7/8", N-80 tbg. Test tbg below slips @ 5000# (Internal Yield: 10,570#).
   Set RBP @ 3495 (between perforations: 3485 & 3504; collars: 3451, 3491 & 3530
   Circulate well w/ 2% KCl (well capacity w/ tbg to RBP @ 3495: 55 bbl)
   Set PKR @ 3490 (perforation: 3485; collar 3491). Test RBP @ 1000#.
   Re-set PKR @ 3350 (uppermost perforation: 3419. collars: 3332 & 3372)
5. RU acid services.
   Install surface lines w/ in-line remote-activated ball-launcher. Test surface lines @ 5000#.
   Acidize Queen gross perforated interval: 3419-3485 w/ 48 bbl (2000 gal) 15% NE Fe HCl:

   Flush w/30 bbl 2% KCl (capacity to lowermost perforation: 22 bbl)
   Record ISIP, SITP(5 min), SITP(10 min) & SITP(15 min)
   Treat @ 4 BPM. Anticipated treating pressure: 1000#
6. Release PKR. POOH & LD 2-7/8", 6.5#, N-80 WS & PKR (RBP @ 3495 to remain in-hole).
7. Downhole equip for production. Estimated production capacity: 50 BFPD
   RIH & hydro-test 2-3/8", 4.7#, J-55 tbg:
   TAC positioned approximately: 3350 (collars: 3332 & 3372; upr perforation: 3419)
   EOT positioned approximately: 3475 (between perforations: 3466 & 3480; RBP: 3495)
   ND BOP. NU well.
   RIH w/ pump & rods
   Well is surface equipped w/ Parkersburg 160-160-74 operating w/ 64" stroke @ 8.8 SPM
   RD well service unit.
8. Return well to production. Place well on test after 2 weeks.

Jack B 17-6
30-025-26311
ConocoPhillips Company
July 24, 2014
Conditions of Approval

Notify BLM at 575-393-3612 a minimum of 24 hours prior to commencing work.

Work to be completed by October 24, 2014.

1. **Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**

2. **If CIT passes, operator is approved to continue as proposed.**

3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.

4. Surface disturbance beyond the originally approved pad must have prior approval.

5. Closed loop system required.

6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

7. Operator to have H2S monitoring equipment on location.

8. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

9. **Subsequent sundry required detailing work done and completion report for the new formations. Operator to include well bore schematic of current well condition when work is complete.**

JAM 072414