

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33403
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>CHEVRON U.S.A. INC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>15 SMITH ROAD, MIDLAND TEXAS 79705</b>		7. Lease Name or Unit Agreement Name <b>WEST DOLLARHIDE DRINKARD UNIT</b>
4. Well Location Unit Letter <b>J</b> : <b>2000</b> feet from the <b>South</b> line and <b>2550</b> feet from the <b>East</b> line Section <b>32</b> Township <b>24S</b> Range <b>38E</b> NMPM County <b>LEA</b>		8. Well Number <b>155</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>4323</b>
		10. Pool name or Wildcat <b>Dollarhide; Drinkard</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Intent to cleanout, acidize & return to injection ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

**SUBMIT WELLBORE DIAGRAM  
WITH C-103 SUBSEQUENT**

Chevron USA Inc. intends to cleanout, acidize the perforated intervals and return the well to injection.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

Spud Date: **feet of the uppermost injection perfs or open hole.** Rig Release Date:

Condition of Approval: nouty

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Britany Cortez* TITLE PERMIT SPECIALIST DATE 07/23/2014

Type or print name Britany Cortez E-mail address: Bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

APPROVED BY: *Malay Brown* TITLE *Dist Supervisor* DATE *7/30/2014*

Conditions of Approval (if any):

**JUL 30 2014**

*fm*