Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-34871
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Section 29
	as Well Other Injector	8. Well Number 813
2. Name of Operator	<u> </u>	9. OGRID Number: 157984
Occidental Permian Ltd.	JUL 3 0 2014	
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 793	23 RECEIVED	
4. Well Location		
Unit LetterL :145		— — —
Section 29 Township 18S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3662' KB	10年代的 发展的 机发送中央设置 计 发码数据
12 (1 1 4	' A Down A L 1' A NIA CNIA'	Danast as Other Date
12. Check Ap	opropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
	OTUED.	П
OTHER: OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recor		ompretions. Thursday well-sole unagram of
FF		
1) POOH with injection equipment C.O.ASUBMIT WELLBORE DIAGRAM		
1) POOH with injection equipment		
2) Clean out to 4137'		
3) Squeeze Zn 2CL4) Drill out CICR & cmt, clean out to 4280'		
5) Perforate 4228-32', 4240-48', 4255-60', 4266-72' During this procedure we plan to use		
6) Acid treat per prog the closed-loop system with a steel		
7) RIH with injection assembly per Robbie Underhill tank and haul contents to the required		
8) Return well to injection disposal per ODC Rule 19.15.17		
	Di Di Di	
Spud Date:	Rig Release Date:	
		2 1 3 3 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
I hereby certify that the information above is true and complete to the best of my knowledge and benefit		
SIGNATURE TITLE Injection Well Analyst DATE 7-29-14		
Type or print name Robbie Underhill E-mail address: Robert Underhill@oxy.com PHONE: 806-592-6287		
For State Use Only		
APPROVED BY: Y Valent Diown TITLE Dest. Supervisor Date 7/30/2014		
Conditions of Approval (if any):		
OOL 3 0 5014		