State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUL 30 2014

RECEIVED

WELL API NO.	30-025-35450
5. Indicate Type of Lease	STATE [X] FEE [ ]
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 24
1. Type of Well: Oil Well [X] Gas Well [ ] Other	8. Well No. 612
2. Name of Operator: Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat: Hobbs (G/SA)

4. Well Location

Unit Letter E : 2220 Feet From The North Line and 406 Feet From The West Line

Section 24 Township 18-S Range 37-E NMPM Lea County

11. Elevation (*Show whether DF, RKB, RT GR, etc.*) 3676' KB

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG & ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	Multiple Completion	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:			[ ]	OTHER:			[ ]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & attempt to perforate tubing. Tagged high @2770'. RD wire line.
3. Pumped 250 gal of Xylene and 10 gal of inhibitor. Flush w/15 bbl 10# brine.
4. RU wire line & try again to perforate tubing. Tagged high again @2770'. RD wire line.
5. Pumped 500 gal of Xylene with 50 gal of 6496 chemical and 10 gal of 6495 chemical. Flush w/24 bbl 10# brine.
6. RU wire line and perforate tubing @4088'. RD wire line.
7. POOH and lay down ESP equipment. Found ESP locked w/asphaltines and hot w/norm.
8. RIH w/bit. Tagged @4400'. POOH w/bit.
9. RIH w/packer. Set @4160'. Pump 500 gal of Xylene with 50 gal of 6496 chemical and 10 gal of 6495 chemical. Flush w/25 bbl 10# brine. Pressure tested to 1000 PSI. Tested OK. POOH w/packer.
10. RIH w/ESP equipment set on 127 jts of 2-7/8" tubing. Intake set @4140'
11. ND BOP/NU wellhead. 12. RDPU & RU. Clean location and return well to production. RUPU 06/25/2014 RDPU 06/30/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/29/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

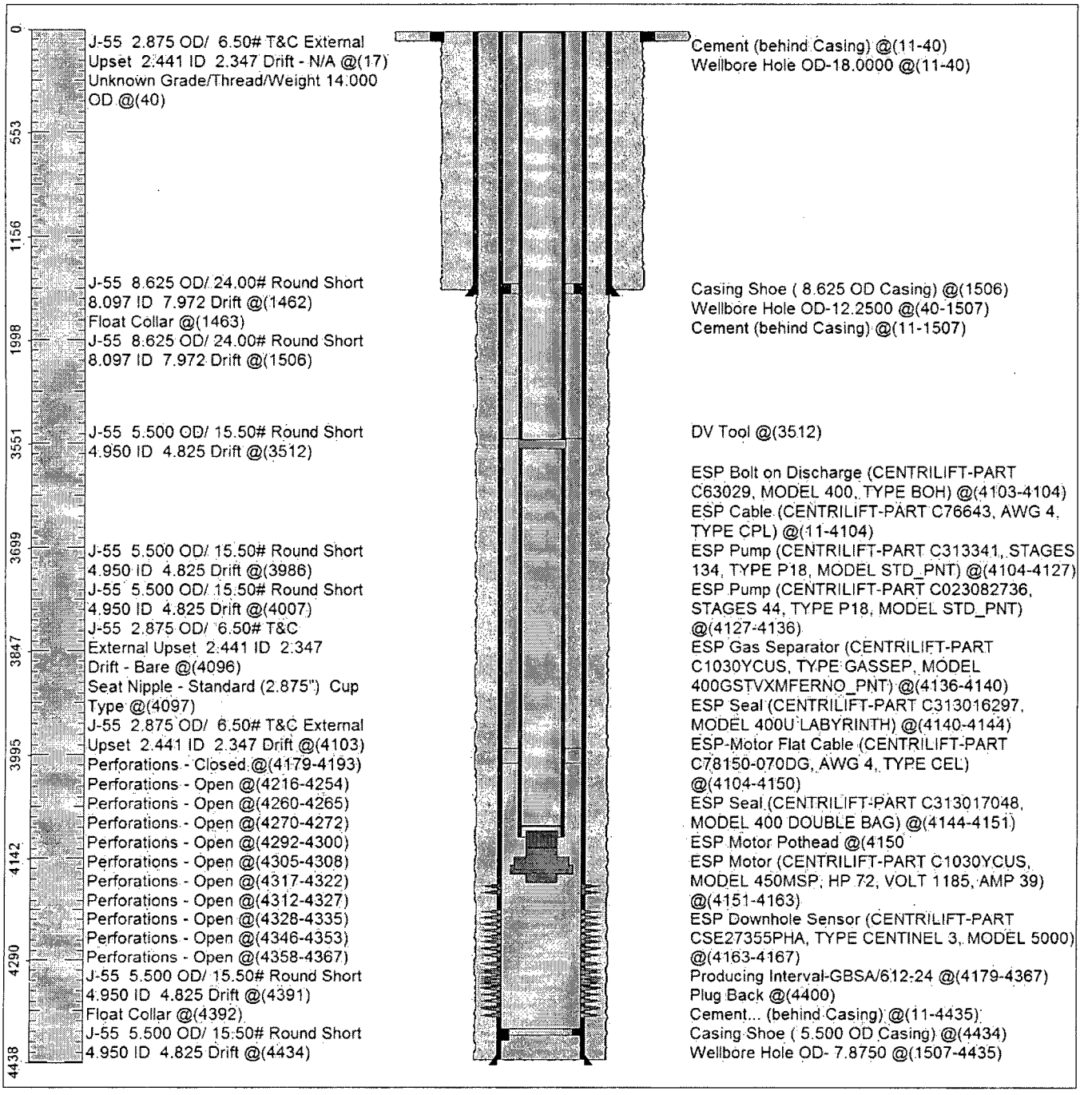
APPROVED BY Maley B Brown TITLE Dist Supervisor DATE 7/30/2014

CONDITIONS OF APPROVAL IF ANY:

JUL 30 2014

July 28, 2014

Work Plan Report for Well:NHSAU 612-24



Survey Viewer