

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-40834
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18
8. Well No. 833
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	JUL 30 2014
2. Name of Operator Occidental Permian Ltd.	RECEIVED
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter L : 2035 Feet From The South Line and 840 Feet From The West Line Section 18 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670.3 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	PLUG & ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & perforate tubing @4004'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment. ESP was locked with asphaltines and it was hot w/NORM.
5. RIH w/bit. Tag @4618'. POOH w/bit.
6. RU wire line & re-perforate well due to NORM. Perforated hole @4173-82', 4202-08', 4255-80', 4287-98', 4308-10', 4324-34', 4342-46', 4358-66'. RD wire line.
7. RIH w/treating packer set @4083'. RU Warrior Energy and perform PPI acid job in 6 settings w/4000 gal of 15% PAD acid. RD Warrior Energy. RU pump truck and pump scale squeeze with 100 bbl of fresh water with 60 gal of chemical. Flush w/200 bbl 10# brine. RD pump truck. POOH w/treating packer.
8. RIH w/new ESP equipment set on 127 jts of new 2-7/8" tubing. Intake set @4089'.
9. ND BOP/NU wellhead. 10. RDPU & RU. Clean location and return well to production. RUPU 06/14/2014 RDPU 06/20/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

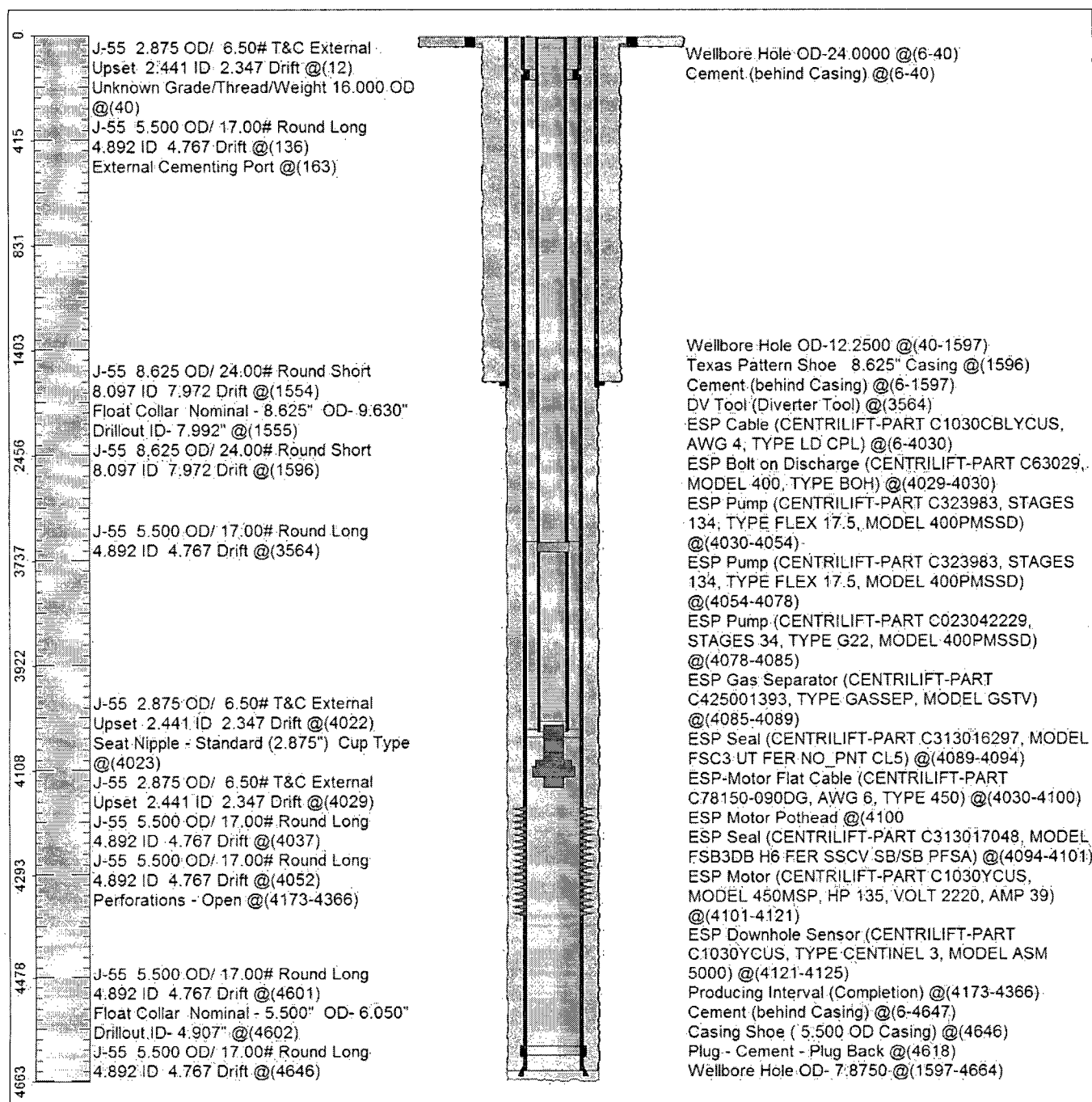
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/28/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 7/30/2014
CONDITIONS OF APPROVAL IF ANY:

JUL 30 2014

July 28, 2014

Work Plan Report for Well:NHSAU 833-18



Survey Viewer