

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-41519
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-4096 & VB-1878
7. Lease Name or Unit Agreement Name NIGHTHAWK STATE COM
8. Well Number 1H
9. OGRID Number 155615
10. Pool name or Wildcat SHARP BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
NADEL AND GUSSMAN PERMIAN, L.L.C.

3. Address of Operator  
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701

4. Well Location  
Unit Letter D : 180 feet from the NORTH line and 530 feet from the WEST line  
Section 29 Township 18S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/2014 - TEST CASING TO 1500 PSI. HELD OK. RUN JB/GR/CBL to 10,015'

5/28/2014 to 6/1/2014 - TEST CASING TO 5000 PSI. RIN W/ CT AND PERF 13,957'-14,175'. BREAKDOWN PERFS W/ 2000 GAL. ACETIC, RDMO CTU.

6/18/2014 to 6/22/2014 - PERF 13,857'-10,141', FRAC ALL PERFORATIONS WITH 1281 BBLS 15%, 61,708 BBLS FRAC FLUID, 107,220 # 40/70, 2,573, 080 # 20/40, 1,199,810 # 20/40 RC

6/23/2014 - RU CTU, DRILLOUT PLUGS AND COMMENCE FLOWBACK OPERATIONS UP 5.5"

Spud Date:

3/12/2014

Rig Release Date:

4/22/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sarah Presley*

TITLE

REGULATORY ANALYST

DATE

7/8/2014

Type or print name  
For State Use Only

SARAH PRESLEY

E-mail address:

spreslsey@naguss.com

PHONE:

(432) 682-4429

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

07/30/14

Conditions of Approval (if any):

JUL 30 2014