

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-025-41519														
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
		3. State Oil & Gas Lease No. A-4096 & VB-1878														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NIGHTHAWK STATE COM														
		6. Well Number: 1H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.		9. OGRID 155615														
10. Address of Operator 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701		11. Pool name or Wildcat SHARB: BONE SPRING <i>AK 1250 LIP: BONE SPRING</i>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	29	18S	35E		180	N	530	W	LEA						
BH:	M	29	18S	35E		330	S	330	W	LEA						
13. Date Spudded 3/12/2014	14. Date T.D. Reached 4/19/2014	15. Date Rig Released 4/22/2014		16. Date Completed (Ready to Produce) 6/27/2014		17. Elevations (DF and RKB, RT, GR, etc.)										
18. Total Measured Depth of Well 14,350'		19. Plug Back Measured Depth 14,339'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA, RESISTIVITY, NEUTRON										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,141 - 14,175', BONE SPRING																
CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
13-3/8	54.5	1873	17-1/2	1520 SX												
9-5/8	40	3362	12-1/2	1050 SX												
5-1/2	17	14,350	8-3/4 & 7-7/8	2120 SX												
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET	PACKER SET														
2-7/8	9300'	N/A														
26. Perforation record (interval, size, and number) 10,141'-13,857', 0.42" HOLES, 48 SHOTS 13,957'-14,175', 0.42" HOLES, 576 SHOTS																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,141'-13,857'</td> <td>1281 BBLs 15%, 61,708 BBLs FRAC FLUID</td> </tr> <tr> <td>13,957'-14,175'</td> <td>2000 GAL ACETIC</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,141'-13,857'	1281 BBLs 15%, 61,708 BBLs FRAC FLUID	13,957'-14,175'	2000 GAL ACETIC
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10,141'-13,857'	1281 BBLs 15%, 61,708 BBLs FRAC FLUID															
13,957'-14,175'	2000 GAL ACETIC															
28. PRODUCTION																
Date First Production 6/27/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING										
Date of Test 7/3/2014	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 72	Gas - MCF TSTM	Water - Bbl. 471	Gas - Oil Ratio 0									
Flow Tubing Press. 75	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF TSTM	Water - Bbl. 471	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED - TSTM							30. Test Witnessed By									
31. List Attachments LOGS AND DEVIATION SURVEY																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Sarah Presley</i>		Printed Name SARAH PRESLEY		Title REGULATORY ANALYST		Date 7/8/2014										
E-mail Address spresley@naguss.com																

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JUL 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1875	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3000	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3100	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4460	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4650	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5660	T. Morrison	
T. Drinkard	T. Bone Springs 7310	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

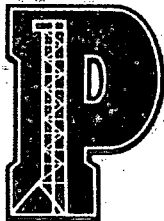
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	4200	4200	EVAPORITES, ANHYDRUTE, SHALE, SS				
4200	5660	1460	DOLOMITE, MINOR SS				
5660	7310	1650	SANDSTONE, MINOR SHALE				
7310	8920	1610	LIMESTONE, CHERT, MINOR DOLOMITE				
8920	TD	5348	SANDSTONE, MINOR SHALE				



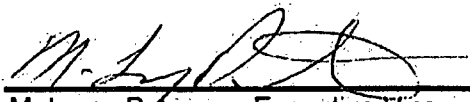
PATRIOT DRILLING, LLC

OPERATOR: Nadel & Gussman Permian, LLC
WELL/LEASE: Nighthawk State Com # 1 H
COUNTY: Lea Co., New Mexico
Sec. 29, T18S, R35E

**STATE OF NEW MEXICO
DEVIATION REPORT**

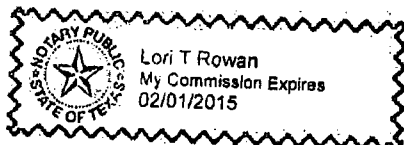
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
476	1/2	4,917	2
744	1/2	5,365	1 1/2
1,498	1/2	5,843	1
1,800	3/4	6,315	3/4
2,045	1/2	6,790	1 1/4
2,600	1 1/2	7,266	1 1/4
2,967	2	7,742	1 1/2
3,332	2 1/4	8,217	2 1/2
3,490	1 3/4	8,443	2 1/2
3,874	1 1/2	8,885	1 1/2
4,135	2	9,362	3
4,443	2	9,647	2
		10,123	3 1/4

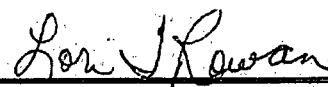
Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 21th day of April, 2014 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 02/01/2015




Lori T. Rowan
Notary Public for Ector Co., Texas