Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-1	03				
Office District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2	013				
1625 N. French Dr., Hobbs, NM 88240			WED ZAPINO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-03716					
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		, 5 0 5	6. State Off & Gas Lease No.					
87505	CEC AND DEDODES ON WELLS	,	7 Land Name and Life Assessment N					
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Nam	e				
DIFFERENT RESERVOIR. USE "APPLIC			J. P Dean					
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 01					
2. Name of Operator	Gas well Guiei	HOBBS OCD	9. OGRID Number					
SUNDOWN ENERGY LP			232611					
3. Address of Operator		JUL 2 3 20:4	10. Pool name or Wildcat					
1455 NOEL RD., STE. 2000	DALLAS, TX 75240	302	Dean Permo Penn					
4. Well Location		RECEIVED						
Unit Letter N : 66	60 feet from the <u>SOUTH</u> li	ne and 1980	feet from the WEST line					
Section 35	Township 15S Ran	ge 36E	NMPM County LEA					
	11. Elevation (Show whether DR							
the late of the la	3855'							
12. Check A		lature of Notice,	Report or Other Data					
12. Check A Paperoved for Plugging of well bo Approved for Plugging of well bo Liability under bond is retained for Subseque to the subsequence of the subsequence	re only.	0110						
Approved for Plugging of well be Approved for Plugging of well be Liability under bond is retained for Liability under bond is retained for C-103 (Specifically for Subsequence C-104 (Specifically for Subsequenc	centums of Wen		SEQUENT REPORT OF:	_				
Approved under bond to Subseque	at OCD web page	REMEDIAL WORK ALTERING CASING						
F C-103 (Specifically be found		COMMENCE DRILLING OPNS. ☐ P AND A ☐ ☐ ☐ ☐						
		CASING/CLIVIEN	1 30B					
D. Plugging) CL under formsl cunder formsl cunder formsl								
OT www.erm		OTHER:						
cribe proposed or complete.	leted operations. (Clearly state all		d give pertinent dates, including estimated	date				
		C. For Multiple Con	npletions: Attach wellbore diagram of					
proposed completion or recompletion.								
6/6/14 thru 7/1/14: MIRU PU. POH w/ rods & tbg. RU WL & set CIBP @11,400' Dump bail 35' cl H cmt on CIBP. RD WL.								
(Plug RIH w/ tbg & circ w/ 9.5# brine w/ 12.5# salt gel/bbl using closed loop system. Perf 4 holes @ 9600'. Set pkr & pump 35 sx cl H cmt f/ 9136-9327'. WOC tag cmt @ 10,265'. Notified NM OCD. Ordered to								
· · · · · · · · · · · · · · · · · · ·	· · · · · ·			το				
•	<u> </u>	• =	20'. Ppd 20 sx cmt. No csg integrity.					
Reverse circ. OCD OK'd to spot 35 sx cmt to end of tbg @ 9650'. WOC. Tag cmt @ 9515'.								
Perf @ 6470. Set & test pkr.Could not pump into perfs. Notified OCD. Ordered to spot 25 sx cmt f/ 6255 – 6520'. WOC.								
Tag cmt @ 6200'.	C. A. C.	000 0 1 1	125					
-	a not pump into peris. Notified	OCD. Ordered to	spot 25 sxs cmt f/ 4785 – 5050'. WOC	•				
Tag cmt @ 4720'.	lal mak museus interpretation New Michigan	000 000	anat 25 ava anat f/ 2700 - 2050/ WOC					
	ia not pump into peris Notified	OCD. Ordered to	spot 25 sxs cmt f/ 2790 – 3050'. WOC	•				
Tag cmt @ 2776'.	ld not nump into porfe Natifia	d OCD Ordered to	snot 25 sys smt f/ 1009 2175' WO	_				
-	id not pump into peris. Notified	d OCD. Ordered to	spot 25 sxs cmt f/ 1908 – 2175'. WOO					
Tag cmt @ 1900'. Perf @ 372', Set & test pkr. Coul	d not nump into parfs. Natifies	OCD Ordered to	anot 64 ava amt f/ aurf 449'					
Cut off wellhead. Install dry hole		,						
Cut on weillead. Install dry hole	marker. Well F&A u 7/1/2014	P&A NR	N, P&AR					
Spud Date: 01/24/195	5 Rig Release D							
Space Sale.		CSNG	CHG Loc					
		TA						
I hereby certify that the information;	above is true and complete to the b		e and belief.					
SIGNATURE Deliner K	maden TITLE Adm	in Asst.	DATE7/22/2014					
Type or print name Belinda Bradley ft-mail address: bbradley@sundownenergy.com PHONE: 432-943-8770								
For State Use Only		1	. 1 1	_				
APPROVED BY:	MOUNT MICHAIL	1 5.00	MAN) DATE 7/20/71	114				
Conditions of Approval (II any).		JUL	3.1 2014	X				

WELL DATA SHEET

LEASE: J.P. Dean	WELL:	#1	FIELD:	Dean (Permo Penn)
LOC: 660' FSL & 1980' FWL	SEC: 35 Township	: 155 Range: 36F	SURVEY:	
STATUS: P&A	CO:	Lea	API NO:	30-025-03716
TD: 13910'	ST:	NM	LEASE #	00 020 001 10
PBTD: 13480'				·
COTD:	CURF	<u>RENT</u>		
Perf @ 372' Cmt plug @ surf - 448' w/ 64 sxs Circ cmt to surf.		Csg Detail: Hole Size: 13-3/8" OD, csg set @ 322' Circ? TOC @ Hole Size: 9-5/8" OD,	#/ft, grade w/ 275 Surf #/ft, grade	sx. By
Perf @ 211 Cmt w/ 25 sxs 1900' - 2175'		csg set @ 4979' Circ? TOC @ Hole Size:	w/ 2542 Surf	sx. By
Perf @ 300 Cmt w/ 25 sxs 2776' -3050'		5-1/2" OD, csg set @ 13910' Circ? TOC @		Sx. By
Perf @ 500 Cmt w/ 25 sxs 4720 - 5050'			Spud D 1-24-1955 Comp.I 7-21-1955 GL: 3855	5
Perf @ 6470' - sqzd w/ 25 sxs cmt 6200'-6520'	Sq	zd csg leak @ 5738-6491' (8-1-1996)	w/ 300 sks	
Perf @ 9600' - sqzd w/ 35 sxs cmt 9515'-9350'				
	тс	OC @ 10,235' by CBL 8/1/9	96	
CIBP @ 11,400' w/ 35' cm	t c 11	464-65) 503-54) - Strawn (8-8-199	9€	
CIBP @ 13480'	13	600-13725' Devonian (8-1	0-1955)	
Cmt drilled out to 13875' TD = 13910'		BB/7/15/20	014	