	Submit 1 Copy To Appropriate District		•		F C 102
	Office			Form C-103 Revised August 1, 2011	
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-12058-0000	
	<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease N	0.
	87505SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agr	comont Nome
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			F	
V	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) COBRS OCD / PROPOSALS.)			Rhodes Yates Unit 8. Well Number 010	
	1. Type of Well: Oil Well				
	PPC Operating Company LLC			9. OGRID Number 288774	
	3. Address of Operator			10. Pool name or Wildcat	
	1500 Industrial Blvd, Ste 102; Abilene, TX 79602 RECEIVED Rhodes; Yates-Seven Rivers				vers
	Unit Letter L : 2130 feet from the South line and 660 feet from the West line				
	Section 27		nge 37E	NMPM County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2996 DF					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT O					OF:
	PERFORM REMEDIAL WORK	FORM REMEDIAL WORK PLUG AND ABANDON			
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I				
	PULL OR ALTER CASING		CASING/CEMEN	TJOB L	
			OTHER: MI	TTest	X
OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details, and give pertinent details.)					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PPC Operating Company's field foreman rigged up on the Rhodes Yates Unit #10 instead of the W H Rhodes B Federal NCT 1. <u>Tubing and packer</u> were pulled and packer was found to be in disrepair. A new packer was purchased and tubing and packer were run back in hole. Mark Whitaker witnessed a MIT pressure test on 1/10/2014. When the tubing and packer were pulled the packer was found to be at 2,963 feet which is 159 feet above the top perf at 3,122 feet. The packer was re-set at 2,963 feet. The previous operator had reported the packer set at 3,063 feet. A letter requesting an exception to the packer depth rule has been sent to Phillip Goetze (copy attached).				
					
	Spud Date: 05/02/1943	Rig Release Da	ate: 05/22194	3	
					(K-49521)
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Ana Maluhu TITLE Office Administrator DATE 01/17/2014					
					7/2014
	Type or print name Jana Spraberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046				
APPROVED BY: Manuel Martin Dist Supervisor Date 7/29/2014					129/2014
	Conditions of Approval (if any):				
	AUG 0 4 2014				
				- cu 14	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~





State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



February 4, 2014

Ms. Jana Spraberry PPC Operating Company LLC 1500 Industrial, Suite 102 Abilene, Texas 79603

RE: <u>Packer Setting Depth Exception</u>

Injection Authority: Order No. R-4521(as amended by R-9848); Rhodes Yates Unit Waterflood Project Pool: Rhodes; Yates-Seven Rivers Rhodes Yates Unit Well No. 10 API 30-025-12058 (Identified as the Morris Well No. 2 in Order R-4521) Unit L, Sec 27, T26S, R37E, NMPM, Lea County, New Mexico

Ms. Spraberry:

Reference is made to your request on behalf of PPC Operating Company (OGRID 288774; the "operator") received by the Division on January 10, 2014, for the above named well. The operator applied for exception for setting the packer within 100 feet of the top of the approved injection interval.

It is our understanding that mechanical integrity testing conducted on this well following the replacement of tubing and packer system was only successful with the packer set at a depth of 2963 feet. This location of the packer is approximately 159 feet above the top of the perforated injection interval that begins at 3112 feet. The approved injection interval is from 3112 feet to 3327 feet.

For the reasons stated in the application and because it appears that correlative rights are protected, waste will not occur and this modification will not endanger any fresh water aquifer or the environment, the exception is granted. The packer location within this well shall not be set higher than 159 feet unless the operator receives written approval from the Division Director.

Packer Setting Depth Exception PPC Operating Co. LLC February 4, 2014 Page 2 of 2

The Division Director may rescind this exception if it becomes apparent that the injected fluid is not being confined to the permitted interval or is endangering any fresh water aquifer.

Sincerely,

JAMT BAILEY

JAMI BAILE

JB/prg

cc: Oil Conservation Division – Hobbs Office Case File 4936 Well File API 30-025-12058



January 10, 2014

New Mexico Oil Conservation District Attn: Phillip Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

HOBBS OCD

HIL 2 9 2014

RECEIVED

RE: Well API #30-025-12058-0000 Rhodes Yates Unit Well No. 010 Rhodes; Yates-Seven Rivers Pool Lea County, NM

We have worked on this injection well this week, replacing the tubing and packer. During workover operations, the packer was found to be at 2,963 feet which is 159 feet above the top perforation of 3,122 feet. Our field foreman reset the packer where he found it at 2,963. Unfortunately, the paperwork filed by the previous operator, shows the packer set at 3,063 feet. A mechanical integrity test was run on the well 1/10/2014 and witnessed by Mark Whitaker of the NMOCD Hobbs office. The well held a steady pressure for 30 minutes.

We are requesting permission to leave the packer at 2,963 feet rather than have to rig back up on the well and reset it.

Please advise if you have any questions or need any other information. You can reach me at 325-267-6046 or jspraberry@plantationpetro.com.

Sincerely,

malerry

Jana Spraberry Office Administrator PPC Operating Company LLC