Submit 1 Copy To Appropriate District	State of Now N	Anvino	Form C-103
Office	State of New Mexico		Form C-103 Revised July 18, 2013
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	210OIL CONSERVATION DIVISION1220 South St. Francis Dr.187410Santa Fe, NM 87505		WELL API NO.
District II - (575) 748-1283			30-025-41378
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-2103
	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cranberry BSU State Com
I. Type of Well: Oil Well	Gas Well 🔲 Other	HOBBS OCD	8. Well Number 1H
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator		AUG 04 2014	10. Pool name or Wildcat
105 S. 4 th St. Artesia, NM 88210			3rd Bone Springs Sand
4. Well Location Unit Letter P : 15	feet from the <u>South</u>	RECEIVED line and 510 fe	eet from the East line
Section 11			MPM Lea County
	11. Elevation (Show whether L	DR, RKB, RT, GR, etc.)
	3,78	87' GR	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
		SUP	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID PLUG AND ABANDON DI REMEDIAL WORK DI ALTERING CASING			
PULL OR ALTER CASING		CASING/CEMEN	· · · · · · · · · · · · · · · · · · ·
CLOSED-LOOP SYSTEM	_		[
OTHER:		OTHER:	d give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NM		mpletions: Attach wellbore diagram of
Yates Petroleum Corporation respec formation will remain the same.	tfully requests to change our TVI	D at EOC to approx. 1	11,705' and at EOL to approx. 11,597'. Target
Production cement will be cemented	.200° above-nacker stage tool nla	cement of intermedia	te casing Cement volumes will be adjusted
Production cement will be cemented 200' above packer stage tool placement of intermediate casing. Cement volumes will be adjusted accordingly. Casing weight and grade will remain the same.			
Thank you.			

Spud Date: 7/18/14	Rig Release	Date:	
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I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.
SIGNATURE NOM	Min TITLE W	ell Planning Tech	DATE <u>8/1/14</u>
			······································
Type or print näme <u>Naomi Saiz</u> <u>For Státe Use Only</u>	_ E-mail address: <u>_nsaiz@yates</u>	petroleum.com	PHONE: <u></u>
ADDROVED DV.		Petroleum Engin	neer DATE OF OY 14
APPROVED BY:	TITLE	~	DATE UUUUIII
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AUG 0 4 2014