Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

5. Lease Serial No.
NMNM103234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM94514X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LUSK WEST DELAWARE UNIT 111

2. Name of Operator
SHACKELFORD OIL COMPANY
Contact: CLAY HOUSTON
E-Mail: CHOUSTON92083@YAHOO.COM

9. API Well No.
30-025-30791-00-S1

3a. Address
203 WEST WALL SUITE 200
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-682-9784
Fx: 432-684-5026

HOBBS OCD

10. Field and Pool, or Exploratory
E LUSK Yates

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 21 T19S R32E NESW 2310FSL 1650FWL

JUL 29 2014

RECEIVED

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☒ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☒ Recomplete | ☐ Other |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. *If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.* Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECOMPLETE FROM 6400' WATER FLOOD INTERVAL TO YATES FORMATION
1. POOH W/ TUBING AND PACKER
2. SET CIBP @ 6370' W/ CEMENT CAP. TAG PLUG POOH W/ TUBING.
3. NIPPLE UP 3000 # BOP
4. TEST CASING TO 500 PSI. RUN CHART.
5. PERFORATE THE FOLLOWING INTERVALS IN YATES FORMATION W/ 4 SPF
2632-34
2664-76
2684-88
2694-96
6. GIH W/ PACKER AND PLUG AND ACIDIZE INTERVALS INDIVIDUALLY W/ 500 GALS OF NEFE ACID
7. POOH W/ PLUG. GIH W/ PACKER AND TUBING SWAB TEST

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Capitan Controlled Water Basin

SUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #236845 verified by the BLM Well Information System**
**For SHACKELFORD OIL COMPANY, sent to the Hobbs**
**Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/28/2014 (14CRW0141SE)**

Name *(Printed/Typed)* DON SHACKELFORD — Title PRESIDENT

Signature (Electronic Submission) — Date 02/25/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

APPROVED
JUL 23 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MSS/OCD 7/30/2014

AUG 05 2014

## Additional data for EC transaction #236845 that would not fit on the form

**32. Additional remarks, continued**

8. SET PACKER AND TUBING AT 2550'. PRESSURE UP BACKSIDE TO 500 PSI. FRAC W/ 30,000 LBS OF SAND
9. RECOVER LOAD FROM FRAC
10. POOH W/ TUBING AND PACKER
11. GIH W/ TUBING AND MULESHOE CLEAN WELL TO BOTTOM
12. POOH W/ TUBING. GIH W/ TUBING, RODS, PUMP PUT ON PRODUCTION
13. CHANGE NAME OF WELL BY SUNDRY IF OPERATION IS SUCCESSFUL

1. POOH w/tubing and packer

2. Set CIBP @ 6370' w/cement cap. Tag plug POOH w/tubing.

3. Nipple up 3000 # BOP

4. Test casing to 500 psi. Run chart.

5. Perforate the following intervals in Yates Formation w/4 spf.

   2632-34

   2664-76

   2684-88

   2694-96

6. GIH w/packer and plug and acidize intervals individually w/500 gals of NEFE acid

7. POOH w/plug. GIH w/packer and tubing swab test

8. Set packer and tubing at 2550'. Pressure up backside to 500 psi. Frac w/30,000 lbs of sand

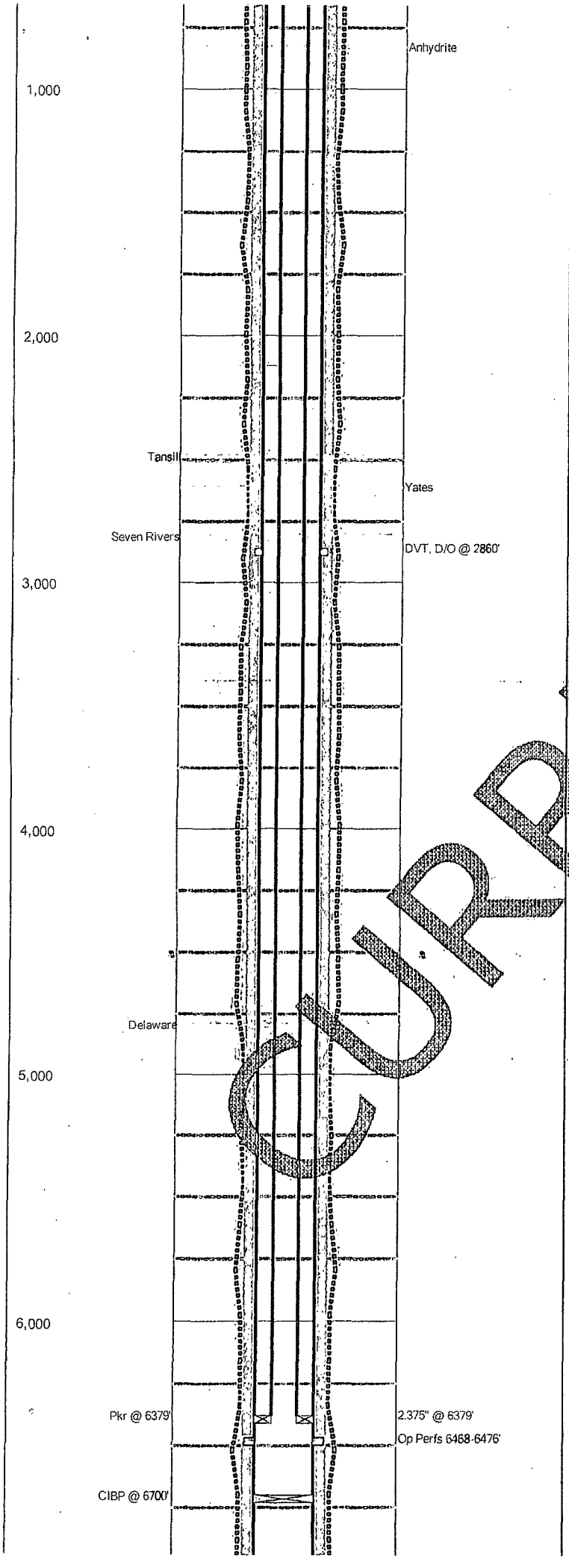
9. Recover load from Frac

10. POOH w/tubing and packer

11. GIH w/tubing and muleshoe clean well to bottom

12. POOH w/tubing. GIH w/tubing, rods, pump put on production

13. Change name of well by Sundry if operation is successful




| G.L. (ft) | K.B. (ft) | Sec. | Township/Block | Range/Survey |
|---|---|---|---|---|
| | | 21 | 19S | 32E |

| Operator | Well Status | Latitude | Longitude |
|---|---|---|---|
| Shackelford Oil Co | | | |

| Footage Call |
|---|
| |

| PropNum | Spud Date | Comp. Date |
|---|---|---|
| | | |

| Additional Information |
|---|
| |

| Prepared By | Updated By | Last Updated |
|---|---|---|
| Brady Shackelford | Brady Shackelford | 2/24/2014 1:07 |

**Hole Summary**

| Date | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|
| | 17.500 | 0 | 477 | |
| | 7.875 | 0 | 7,230 | |

**Tubular Summary**

| Date | Description | O.D. (in) | Wt (lb/ft) | Grade | Top (MD ft) | Botto (MD f |
|---|---|---|---|---|---|---|
| | Surface Casing | 13.375 | 48.00 | J-55 | 0 | |
| | Production Casing | 5.500 | 15.50 | J-55 | 0 | 7, |
| | Tubing | 2.375 | 4.70 | J-55 | 0 | 6, |

**Casing Cement Summary**

| Date | No. Sx | Csg. O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | 475 | 13.375 | 0 | 477 | SURFACE |
| | 2,620 | 5.500 | 0 | 7,230 | SURFACE |

**Tools/Problems Summary**

| Date | Tool Type | O.D. (in) | I.D. (in) | Top (MD ft) | Bottom (MD ft) |
|---|---|---|---|---|---|
| | DVT, D/O | 5.500 | 0.000 | 2,860 | |
| | Pkr | 5.500 | 2.375 | 6,379 | |
| | CIBP | 5.500 | 0.000 | 6,700 | |

**Cement Plug Summary**

| Date | No. Sx | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | | 7.875 | 7,175 | 7,230 | |

**Perforation Summary**

| C | Date | Perf. Status | Formation | OA Top (MD ft) | OA Bottom (MD ft) | Sh |
|---|---|---|---|---|---|---|
| | | Open | Delaware Brushy Canyon | 6,468 | 6,476 | |
| | | Open | | 6,974 | 6,990 | |
| | | Open | | 7,040 | 7,074 | |
| | | Open | | 7,140 | 7,166 | |

**Formation Tops Summary**

| Formation | Top (TVD ft) | Comments |
|---|---|---|
| Anhydrite | 832 | |
| Tansill | 2,487 | |
| Yates | 2,612 | |
| Seven Rivers | 2,810 | |
| Delaware | 4,794 | |

| Operator | Well Status | Latitude | Longitude | PropNum |
|---|---|---|---|---|
| Shackelford Oil Co | | | | |

| Last Updated | Prepared By | Updated By |
|---|---|---|
| 02/24/2014 1:07 PM | Brady Shackelford | Brady Shackelford |

**Additional Information**

**Hole Summary**

| Date | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|
| | 17.500 | 0 | 477 | |
| | 7.875 | 0 | 7,230 | |

**Tubular Summary**

| Date | Description | No. Jts | O.D. (in) | Wt (lb/ft) | Grade | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|---|---|---|
| | Surface Casing | | 13.375 | 48.00 | J-55 | 0 | 477 | |
| | Production Casing | | 5.500 | 15.50 | J-55 | 0 | 7,193 | |
| | Tubing | | 2.375 | 4.70 | J-55 | 0 | 6,379 | IPC |

**Casing Cement Summary**

| Date | No. Sx | Yield (cuft/sk) | Vol. (cuft) | Csg. O.D. (in) | Top (MD ft) | Bottom (MD ft) | Description | Comments |
|---|---|---|---|---|---|---|---|---|
| | 475 | 1.00 | 475 | 13.375 | 0 | 477 | | SURFACE |
| | 2,620 | 1.00 | 2,620 | 5.500 | 0 | 7,230 | | SURFACE |

**Tools/Problems Summary**

| Date | Tool Type | O.D. (in) | I.D. (in) | Top (MD ft) | Bottom (MD ft) | Description | Comments |
|---|---|---|---|---|---|---|---|
| | DV tool (drilled out) | 5.500 | 0.000 | 2,860 | 0 | | |
| | Packer | 5.500 | 2.375 | 6,379 | 0 | | |
| | Cast Iron Bridge Plug | 5.500 | 0.000 | 6,700 | 0 | w/ 35' cmt cap | |

**Cement Plug Summary**

| Date | No. Sx | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | | 7.875 | 7,175 | 7,230 | |

**Perforation Summary**

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 6,974 | 6,990 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | * |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 7,040 | 7,074 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | ** |

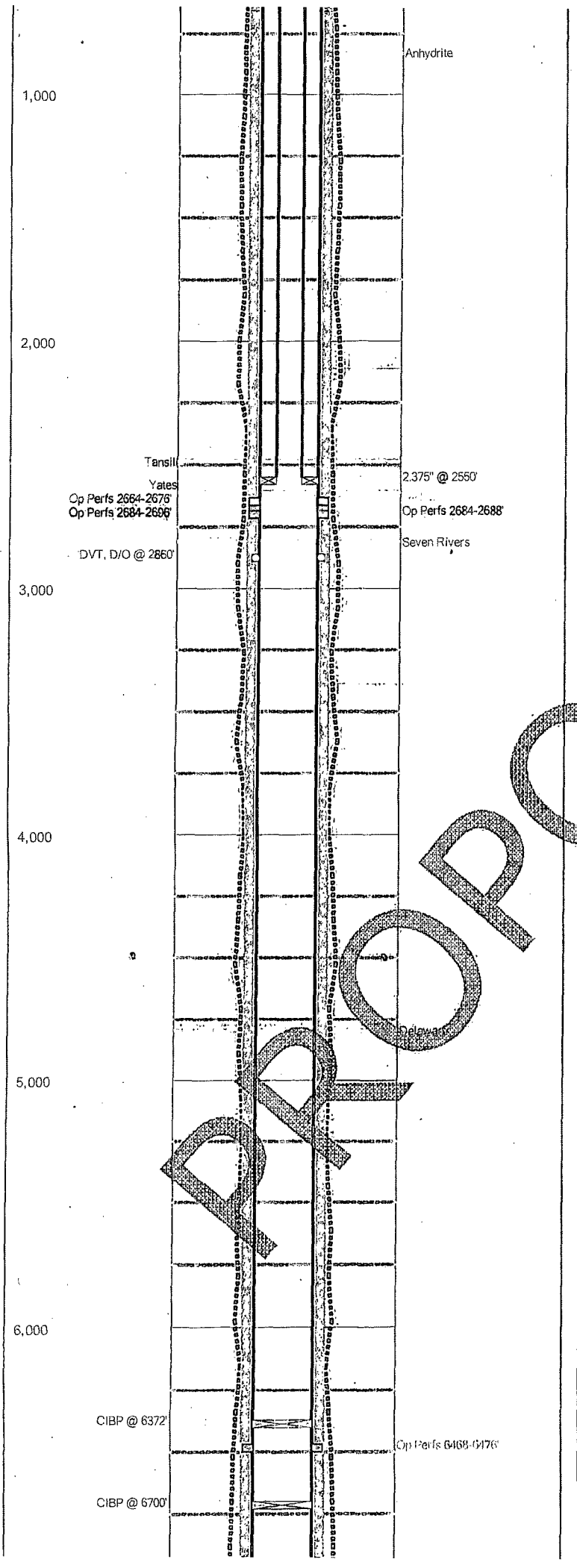
| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 7,140 | 7,160 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | Delaware Brushy Canyon | |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 6,468 | 6,476 | | | | |

**Formation Top Summary**

| Formation Name | Top (TVD ft) | Comments |
|---|---|---|
| Anhydrite | 832 | |
| Tansill | 2,487 | |
| Yates | 2,612 | |
| Seven Rivers | 2,810 | |
| Delaware | 4,794 | |




| G.L. (ft) | K.B. (ft) | Sec. | Township/Block | Range/Survey |
|---|---|---|---|---|
| | | 21 | 19S | 32E |

| Operator | Well Status | Latitude | Longitude |
|---|---|---|---|
| Shackelford Oil Co | | | |

| Footage Call |
|---|
| |

| PropNum | Spud Date | Comp. Date |
|---|---|---|
| | | |

| Additional Information |
|---|
| |

| Prepared By | Updated By | Last Updated |
|---|---|---|
| Brady Shackelford | Brady Shackelford | 2/24/2014 1:08 |

**Hole Summary**

| Date | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|
| | 17.500 | | 477 | |
| | 7.875 | 0 | 7,230 | |

**Tubular Summary**

| Date | Description | O.D. (in) | Wt (lb/ft) | Grade | Top (MD ft) | Botto (MD |
|---|---|---|---|---|---|---|
| | Surface Casing | 13.375 | 48.00 | J-55 | 0 | |
| | Production Casing | 5.500 | 15.50 | J-55 | 0 | 7 |
| | Tubing | 2.375 | 4.70 | J-55 | 0 | 2 |

**Casing Cement Summary**

| Date | No. Sx | Csg. O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | 475 | 13.375 | 0 | 477 | SURFACE |
| | 2,620 | 5.500 | 0 | 7,230 | SURFACE |

**Tools/Problems Summary**

| Date | Tool Type | O.D. (in) | I.D. (in) | Top (MD ft) | Bottor (MD ft |
|---|---|---|---|---|---|
| | Pkr | 5.500 | 2.375 | 2,550 | |
| | DVT, D/O | 5.500 | 0.000 | 2,860 | |
| | CIBP | 5.500 | 0.000 | 6,372 | |
| | CIBP | 5.500 | 0.000 | 6,700 | |

**Cement Plug Summary**

| Date | No. Sx | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | | 7.875 | 7,175 | 7,230 | |

**Perforation Summary**

| C | Date | Perf. Status | Formation | OA Top (MD ft) | OA Bottom (MD ft) | Sl |
|---|---|---|---|---|---|---|
| | | Open | Yates | 2,632 | 2,634 | |
| | | Open | Yates | 2,664 | 2,676 | |
| | | Open | Yates | 2,684 | 2,688 | |
| | | Open | Yates | 2,684 | 2,696 | |
| | | Open | Delaware Brushy Canyon | 6,468 | 6,476 | |
| | | Open | | 6,974 | 6,990 | |
| | | Open | | 7,040 | 7,074 | |
| | | Open | | 7,140 | 7,166 | |

**Formation Tops Summary**

| Formation | Top (TVD ft) | Comments |
|---|---|---|
| Anhydrite | 832 | |
| Tansill | 2,487 | |
| Yates | 2,612 | |
| Seven Rivers | 2,810 | |
| Delaware | 4,794 | |

| Operator | Well Status | Latitude | Longitude | PropNum |
|---|---|---|---|---|
| Shackelford Oil Co | | | | |

| Last Updated | Prepared By | Updated By |
|---|---|---|
| 02/24/2014 1:08 PM | Brady Shackelford | Brady Shackelford |

**Additional Information**

**Hole Summary**

| Date | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|
| | 17.500 | 0 | 477 | |
| | 7.875 | 0 | 7,230 | |

**Tubular Summary**

| Date | Description | No. Jts | O.D. (in) | Wt (lb/ft) | Grade | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|---|---|---|
| | Surface Casing | | 13.375 | 48.00 | J-55 | 0 | 477 | |
| | Production Casing | | 5.500 | 15.50 | J-55 | 0 | 7,193 | |
| | Tubing | | 2.375 | 4.70 | J-55 | 0 | 2,550 | |

**Casing Cement Summary**

| Date | No. Sx | Yield (cuft/sk) | Vol. (cuft) | Csg. O.D. (in) | Top (MD ft) | Bottom (MD ft) | Description | Comments |
|---|---|---|---|---|---|---|---|---|
| | 475 | 1.00 | 475 | 13.375 | 0 | 477 | | SURFACE |
| | 2,620 | 1.00 | 2,620 | 5.500 | 0 | 7,230 | | SURFACE |

**Tools/Problems Summary**

| Date | Tool Type | O.D. (in) | I.D. (in) | Top (MD ft) | Bottom (MD ft) | Description | Comments |
|---|---|---|---|---|---|---|---|
| | Packer | 5.500 | 2.375 | 2,550 | | | |
| | DV tool (drilled out) | 5.500 | 0.000 | 2,860 | | | |
| | Cast Iron Bridge Plug | 5.500 | 0.000 | 6,372 | | | W/ 35' CMT CAP |
| | Cast Iron Bridge Plug | 5.500 | 0.000 | 6,700 | 0 | | W/ 35' CMT CAP |

**Cement Plug Summary**

| Date | No. Sx | O.D. (in) | Top (MD ft) | Bottom (MD ft) | Comments |
|---|---|---|---|---|---|
| | | 7.875 | 7,175 | 7,230 | |

**Perforation Summary**

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 6,974 | 6,990 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | * |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 7,040 | 7,074 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | | ** |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 7,140 | 7,144 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | Yates | |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 2,632 | 2,634 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | Yates | * |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 2,664 | 2,676 | | | | |

| C | Date | Perf. Status | Formation | Comments |
|---|---|---|---|---|
| | | Open | Yates | ** |

| Top (MD ft) | Bottom (MD ft) | SPF | Shots | Phasing (deg) | Interval Comments |
|---|---|---|---|---|---|
| 2,684 | 2,688 | | | | |

| Formation Name | Top (TVD ft) | Comments |
|---|---|---|
| Anhydrite | 832 | |
| Tansill | 2,487 | |
| Yates | 2,612 | |
| Seven Rivers | 2,810 | |
| Delaware | 4,794 | |

# Conditions of Approval

## Shackelford Oil Company
## Lusk West Delaware Unit – 111
## API 3002530791, T19S-R32E, Sec 21

July 22, 2014

1. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp <jchopp@blm.gov> 575.234.2227 or Bob Ballard <bballard@blm.gov> 575.234.5973.
2. Operator is removing well from the unitized formation. Operator shall remove "Unit" from the well name via sundry, and or rename well to be produced on a lease basis.
3. Before casing or a liner is added, replaced, or repaired prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Subject to like approval by the New Mexico Oil Conservation Division.
5. **Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 6370 or below to top of cement. The CBL may be attached to a pswartz@blm.gov email. The CFO BLM on call engineer may be reached at 575-706-2779.**
6. **The well is within the BLM designated Capitan Reef four casing boundary and was allowed to be completed with only surface and production casings. It is critical to protect the C. R. The operator shall maintain annual casing (above the top perforation) integrity test records available for BLM access.**
7. Surface disturbance beyond the existing pad must have prior approval.
8. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
9. Functional $H_2S$ monitoring equipment shall be on location.
10. 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
11. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

12. Sample each plug for cement curing time and tag and/or pressure test (WOC time of 4 hours recommended).
13. Set cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft from the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 ½" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
14. Class H > 7500ft & C < 7500ft) cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 $ft^3$/sx, 6.3gal/sx water and "H" to be mixed 16.4#/gal, 1.06$ft^3$/sx, 4.3gal/sx water.
15. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
16. After setting the top plug and before perforating, **perform a BLM PET witnessed (charted) casing integrity test of at least 200psig psig. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test.** Pressure leakoff may require correction for approval. Include a copy of the chart in the subsequent sundry for this workover.
17. The operator shall test for oil and gas production from the injection zone. Demonstrate that paying quantities of hydrocarbons are not produced when the well has a pumped off fluid level. Open hole logs may support the evaluation. BLM agreement is to be obtained prior completion as a disposal well.
18. Submit the BLM Form 3160-**4 Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
19. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.

An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in **paying quantities** or of service use.

20. Submit evidence to support your determination that the well has been returned to active "beneficial use" for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies) before 12/20/2014.
21. Should "beneficial use" not be achieved submit for BLM approval a plan for plug and abandonment.

PRS 07/23/2014

Access information for **use of Form 3160-5** "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.