

Submit 1 Copy To Appropriate District Office

**HOBBS OCD**

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

**JUL 25 2014**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-40930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dragon 36 State
8. Well Number 8H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1011) FOR PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter P : 220 feet from the South line and 685 feet from the East line  
Section 36 Township 24S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

**SUBSEQUENT REPORT OF:**

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/14/14 MIRU. Prep well for frac. Ran CBL, TOC at 3470'.
- 5/19/14 Begin 26 stage completion and frac.
- 6/04/14 Finish 26 stage completion. Perforated from 9538 - 14054', 0.35", 650 holes.  
Frac w/ 1968 bbls acid, 8565576 lbs proppant, 180945 bbls load water.
- 6/07/14 RIH to drill out frac plugs and clean out well.
- 6/09/14 Finish drill and clean out.
- 6/12/14 Flowback (flowing up casing)
- 6/17/14 Turned to production. We will run tubing when flowing pressure decreases.

Spud Date: 4/15/14

Rig Release Date: 4/29/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wayne TITLE Regulatory Analyst DATE 7/22/14

Type or print name Stan Wayne E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/04/14

Conditions of Approval (if any): \_\_\_\_\_

**AUG 05 2014**