

JUN 17 2014

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

3. Lease Serial No.  
NMLC058408A

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
CONOCOPHILLIPS  
 Contact: ASHLEY BERGEN  
 E-Mail: ashley.bergen@conocophillips.com

3. Address P.O. BOX 51810  
MIDLAND, TX 79710  
 3a. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNE 1365FNL 2180FEL  
 At top prod interval reported below SWNE 1365FNL 2180FEL  
 At total depth SWNE 1365FNL 2180FEL

5. Lease Name and Well No.  
MCA UNIT 451

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. API Well No. 30-025-41391

9. Field and Pool, or Exploratory  
MALJAMAR; GRAYBURG SAN AN

10. Sec., T., R., M., or Block and Survey  
or Arca Sec 26 T17S R32E Mer

11. County or Parish LEA 13. State NM

12. Date Spudded 11/07/2013 15. Date T.D. Reached 11/10/2013 16. Date Completed  D & A  Ready to Prod. 01/17/2014 17. Elevations (DF, KB, RT, GL)\* 3992 GL

18. Total Depth: MD 4500 TVD 4500 19. Plug Back T.D.: MD 4444 TVD 4444 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
COMPENSATED NEUTRON/GR-CCL/GAMMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1053		600	170	0	35
7.875	5.500 J-55	17.0	0	4486		770	337	0	115

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3995	3941						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3707	4106	4010 TO 4100			
B) SAN ANDRES	4106	4500	4140 TO 4277			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4010 TO 4100	TOTAL PROPPANTS= 78,000#
4140 TO 4277	TOTAL ACID= 12,000 GALS OF 15% HCL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #249220 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	989	1177			
SALADO	1177	2211			
TANSILL	2211	2349			
YATES	2349	2701			
7 RIVERS	2701	3347			
QUEEN	3347	3707			
GRAYBURG	3707	4106			
SAN ANDRES	4106	4500			

32. Additional remarks (include plugging procedure):  
Final well completion.

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #249220 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS, sent to the Hobbs**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 06/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.