l Natural Resources	Revised July 18, 2013
	WELL API NO. 30-025-40566
TION DIVISION	5. Indicate Type of Lease
. Francis Dr.	STATE STEE
IM 87505	6. State Oil & Gas Lease No.
	VB-1179
/FIIS	7. Lease Name or Unit Agreement Name
-101) FOR SUCH	Pirate BRY State 213496
HORRS OCO	8. Well Number 1H
0.1.004/	9. OGRID Number 260511
JUL 21 ZUI4	
	10. Pool name or Wildcat
RECEIVED	Red Hills; Bone Spring, North
0,000	
South line and165	50feet from theEastline
Range 34E	NMPM Lea County
er DR, RKB, RT, GR, etc.)	
ate Nature of Notice,	Report or Other Data
SLIB	SEQUENT REPORT OF:
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J ONOMO OEMEN	
OTHER:	
te all pertinent details, and	d give pertinent dates, including estimated date
NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
196'MD to 16150' MD A	a wall as abanga the formation to Wolfarms
86'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
886'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
886'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
886'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
386'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
886'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
886'MD to 16150' MD. A	as well as change the formation to Wolfcamp.
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E P ase Date: II	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG LOC K-2 A CHG POOL K-3
E P ase Date: II C	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG LOC K-2 A CHG POOL K-3
ase Date: II C	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG Loc K2 A CHG POOL K3 e and belief.
E P ase Date: II C	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG LOC K-2 A CHG POOL K-3
ase Date: II	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG Loc K2 A CHG POOL K2 e and belief. DATE 7/17/14
E Petrotech	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG Loc K2 A CHG POOL K2 e and belief. DATE TITIIY tion.com PHONE 303.586.9275
E Petrotech	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG Loc K2 A CHG POOL K2 e and belief. DATE TITIIY tion.com PHONE 303.586.9275
ase Date: II	-PERMITTING &A NR P&A R NT to P&A SNG BH CHG Loc K2 A CHG POOL K2 e and belief. DATE TITIIY tion.com PHONE 303.586.9275
	t. Francis Dr. NM 87505 VELLS OR PLUG BACK TO A -101) FOR SUCH HOBBS OCD JUL 21 2014 RECEIVED South line and 16: Range 34E Per DR, RKB, RT, GR, etc., Cate Nature of Notice, REMEDIAL WORL COMMENCE DRI CASING/CEMENT OTHER: ate all pertinent details, and

AUG 0 8 2014

Mr

GMT Exploration Company Pirate State #1H 460' FSL & 1650' FEL Section 16 T24S R34E Lea County, New Mexico

New Casing Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17 1/2"	13 3/8"	48	1750′	456	0
Int	12 ¼"	9 5/8"	40	5400′	1156	0
Prod	8 3/4''	5 1/2"	20	16150′	2510	4100′