

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. []
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-688-6983
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2210FNL 1120FEL
14. Date Spudded 03/20/2014 15. Date T.D. Reached 03/27/2014 16. Date Completed 06/25/2014 [X] Ready to Prod.
18. Total Depth: MD 7101 TVD 7101 19. Plug Back T.D.: MD 7038 TVD 7038 20. Depth Bridge Plug Set: MD TVD

RECEIVED JUL 28 2014

ACCEPTED FOR RECORD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTRALGR-CCL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #252965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE ELECTRIC-PUMPING UNIT

RECLAMATION AUG 08 2014 DUE 12-25-14

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2127	2438	ANHYDRITE/DOLMITE W/ INTERBEDD	YATES	2127
SEVEN RIVERS	2438	3097	ANHYDRITE/DOLOMITE W/HALITE (S	QUEEN	3097
QUEEN	3097	3512	SANDSTONE AND ANYDRITIC DOLOMI	GRAYBURG	3512
GRAYBURG	3512	3881	ANHYDRITIC DOLOMITE	SAN ANDRES	3881
SAN ANDRES	3881	5418	ANHYDRITIC DOLOMITE	GLORIETTA	5418
GLORIETTA	5418	5486	SANDSTONE	PADDOCK	5486
PADDOCK	5486	5833	DOLOMITE/ LIMESTONE	BLINEBRY	5833
BLINEBRY	5833	6581	DOLOMITE W/ INTERBEDDED SANDST		

32. Additional remarks (include plugging procedure):
Additional TOPS

Rustler 763'-937' Anhydritic Dolomite
Salado 937'-1988' Halite (salt) and Anhydrite
Tansil 1988'-2127' Anhydrite/ Dolomite

Tubb 6851'-7101' Sandstone/ Shale

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252965 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/14/2014 (14DW0050SE)

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 07/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****