

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41685
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. LG 3620
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE M
4. Well Location Unit Letter <u>I</u> : <u>2650</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>26S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3197		9. OGRID Number 217817
		10. Pool name or Wildcat SEISMIC MONITOR; BONE SPRING-WC

RECEIVED
 AUG 05 2014
 JOBBS OCD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/18/14 MIRU H & P 486. RIH w/ 17 1/2" drill bit & drilled ahead to 1020' (spud/td) reached on 5/19/14.
 5/19/14 RIH w/ 13 3/8", 54.4#, J-55 csg set @ 1004'. Pre-flush w/ 20 bbls FW. Pumped 545 sx (160 bbls) of class C lead cmt & 425 sx (110 bbls) of class C tail cmt. Dips w/ 151 bbls, bump plug, & circ 90 bbls of cmt to surf. NU BOP.
 5/21/14 PT csg- 1500#/ 30mins-test good. TIH w/ 12 1/4" bit & tag cmt @ 874'.
 5/26/14 Drilled ahead to 4588'. Pre-flush w/ 20 bbls FW. RIH w/ 97 jts, 9 5/8", 40#, L-80 csg set @ 4578'.
 5/27/14 Pumped 976 sx (392 bbls) of class C lead cmt & 296 sx (82 bbls) of class C tail cmt. Disp w/ 344 bbls FW, bump plug & circ 150 bbls cmt to surf. Test csg 2700#/30 min- test good.
 5/28/14 Continue drilling w/ 8 3/4" bit.
 6/5/14 Drilled to 11,912'.
 6/10/14 RIH w/ 286 jts, 7", 29#, P-110 csg set @ 11,896' & DVT set @ 8718' & pkr @ 8720'. Pre-flush w/ 20 bbls FW.
 6/11/14 Pumped 1st stage of cmt w/ 320 sx (139 bbls) of class C lead cmt & 200 sx (55 bbls) of class C tail cmt. Disp 441 bbls FW, bump plug, inflate ACO & open DVT @ 750#. Pumped 2nd stage w/ 510 sx (222 bbls) of class C lead cmt. Closed DVT. Disp & approx 10 bbls of cmt returned. WOC.

*Continued on attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ashley Bergen TITLE Staff Regulatory Technician DATE 07/18/2014

Type or print name Ashley Bergen E-mail address: ashley.bergen@cop.com PHONE: (432)688-6938

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/05/14

Conditions of Approval (if any):

AUG 11 2014 MB

6/14/14 Continue drilling w/ 6 1/8" bit.

6/28/14 Drilled to 14,431' (TD/MD).

7/3/14 RIH w/ 71 jts, 4 1/2", 15.10#, P-110 csg set @ 14,426' & TOL @ 11,420'.

7/4/14 Pumped 330 sx (64 bbls) of 50:50 TXI/H tail cmt. Disp w/ 166 bbls of FW, bump plug & circ to TOL.

7/6/14 ND BOP NU WH. RDMO.