

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21649
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: B 800 feet from NORTH line and 2310 feet from the EAST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
RECEIVED JUL 18 2014 HOBBS OCD		10. Pool name or Wildcat VACUUM; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: _____

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/12/2014: ON 24 HR OPT. PUMPING 1 OIL, 55 GAS, & 2184 WATER.

PLEASE FIND ATTACHED, THE WELLBORE SCHEMATIC & TUBING SUMMARY.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07/17/2014
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/05/14
 Conditions of Approval (if any): _____

AUG 11 2014

E-PERMITTING
 P&A NR _____ P&A R _____
 INT to P&A _____
 CSNG _____ CHG Loc _____
 TA _____ Ret Prod on



Summary Report

Well Services
Tubing Repair
Job Start Date: 8/5/2013
Job End Date: 8/9/2013

Well Name VACUUM GLORIETA WEST UNIT 014H	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 8/5/2013

Com

~~DAY 1 -- TGSM. ISSUE RU PTW. RU PULLING UNIT. REMOVE HH. LD POLISH ROD START POOH WITH RODS WHILE LAYING DOWN. SD CREW HAD A SAFETY STAND DOWN WITH CREW FOR 4.5 HRS. RETURN TO WORK POOH WITH 7/8 RODS. SECURE WELL SDFN. PROJ OPS - FINISH POOH WITH RODS AND PUMP. NUBOP. POOH WITH TBG.~~

Report Start Date: 8/6/2013

Com

~~DAY 2 -- CREW GOT TO LOCATION 2 HRS LATE DUE TO CREW HAVING A MEETING WITH NABORS MANAGEMENT. OPERATOR CALLED IN AND HAD TO TAKE A HALF DAY FOR PERSONAL LEAVE. NABORS SENT OUT DERRICKMAN AS RELIEF OPERATOR. TGSM. FINISH POOH WHILE LAYING DOWN RODS. CHANGE OVER TOOLS. NDWH. NUBOP. POOH WHILE LAYING DOWN TBG STRING. LEAVE 20 STANDS IN HOLE AS KILL STRING. SECURE WELL SDFN. PROJ OPS - WAIT FOR NEW TBG TO BE DELIVERED. PICK UP ESP EQUIPMENT. RIH WITH NEW TBG STRING.~~

Report Start Date: 8/7/2013

Com

~~DAY 3 -- TGSM. WAIT FOR NEW TBG TO GET TO LOCATION. WHEN TBG ARRIVE NOTICE WSM ORDERED INCORRECT TBG I ORDERED 2 3/8 NOT 2 7/8. CONTACT 1788 YARD. SEND TBG BACK TO EL FARMER TO SWAP OUT TO 2 7/8. SD AND WAIT 6 HRS AND TBG STILL DID NOT LOAD FROM EL FARMER. SD CREW AND SEND TO HOUSE. WSM WAIT ON LOCATION FOR TBG TO ARRIVE TRUCKING COMPANY FINALLY CONTACTED WSM @ 3:00 NOTIFYING HE WAS HEADED OUT FROM MIDLAND. WAIT FOR TBG TO ARRIVE. UNLOAD TBG AND HAUL BACK OLD TBG. SDFN. PROJ OPS - PICK UP ESP EQUIPMENT AND RIH. TEST RUN WELL. RD PU.~~

Report Start Date: 8/8/2013

Com

~~DAY 4 -- TGSM. PICK UP ESP AND START RIH WITH TBG WHILE PICKING UP TBG FROM RACK. RIH WITH ALL TBG. MAKE UP NEW HANGER. MAKE UP QCI CONNECTION. SET HANGER. MAKE UP WELLHEAD. SECURE WELL SDFN. PROJ OPS - RD PU. MOVE TO VGWU 116 ONCE RIG ROUTETS SIGNED OFF.~~

Report Start Date: 8/9/2013

Com

~~DAY 5 -- TGSM. ISSUE RD PTW. RD PULLING UNIT MOVE TO VGWU 116.~~



Summary Report

Well Services
Well Conversion
Job Start Date: 6/26/2012
Job End Date: 9/11/2012

Well Name VACUUM GLORIETA WEST UNIT 014H	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 6/26/2012

Com

~~WRITE AND REVIEW JSA'S, TENENT 6 AND RIG MOVE CHECKLIST, ROAD RIG TO LOCATION, RIG BROKE DOWN (BUSTED RADIATOR HOSE), THR, WRITE AND REVIEW JSA'S, PTW AND IHE, MIRU PU AND SURFACE EQUIP, WELL WAS ON A VAC, FUNCTION TEST BOP, NDWH, PU ON TBG TO SEE IF TBG WAS FREE, NUBOP, SECURED WELL AND SDON.~~

Report Start Date: 6/27/2012

Com

~~WRITE AND REVIEW JSA'S, TENENT 7 AND DISCUSS HEAT EXHAUSTION INCIDENT AND SET UP EVERYONE ON LOCATION WITH (BUDDY SYSTEM) PULLED 2 JTS, CUT AND BAND CABLE, PU PKR BETWEEN THE 2 JTS, SET PKR, TESTED BOP OK, PULLED AND LD PKR, RU CABLE SPOOLER, POOH W/ 179 JTS, LD SUB PUMP EQUIP, RAN BACK IN HOLE W/ THE 179 JTS OPEN ENDED, SECURED WELL, SDON. PROJECTED OPERATIONS: RU TUBOSCOPE, POOH WHILE SCANNING AND LAYING DOWN 2 7/8 J-55 PROD TBG, ~~MOVE OFF PROD TBG~~, MOVE IN NEW L-80 AND PH 6 TBG, PU 4 3/4 MT BIT, BIT SUB, 1100' OF PH 6 TBG AND REST OF L-80 TBG. TAG CIBP, AND WORK BIT INTO WINDOW.~~

Report Start Date: 6/28/2012

Com

~~WRITE AND REVIEW JSA AND TENENT 8, 0 PRESURE ON WELL, RU TUBOSCOPE, POOH WHILE SCANNING AND LAYING DOWN J-55 PROD TBG, MOVED OFF PROD TBG, MOVED IN 195 JTS OF NEW L-80 TBG AND 36 JTS OF 2 7/8 PH-6 TBG, PU 4 3/4 MT BIT, BIT SUB, 36 X 2 7/8 PH-6 JTS, AND 30 JTS OF 2 7/8 L80, SECURED WELL AND SDON. PROJECTED OPERATIONS: FIN PU L-80 TBG, TAG CIBP AND WORK BIT INTO WINDOW, ~~IF POSSIBLE C/O LATERAL.~~~~

Report Start Date: 6/29/2012

Com

~~WRITE AND REVIEW JSA AND TENENT 9, 0 PRESS ON WELL, FINISHED PU 2 7/8 L-80 TBG TOTAL OF 150 JTS, TAGGED CIBP @ 5899, WORKED BIT IN TO WINDOW, RAN DOWN AND TAGGED SOLID @ 6044, RIGGED UP POWER SWIVEL, TRIED TO BREAK CIR, PUMPED 500 BFW, UNABLE TO GET CIR, TRIED TO DRILL TROUGH TIGHT SPOT WHILE PUMPING FLUID, AND BIT STARTED TORQUEING UP AND JUMPING, UNABLE TO MAKE ANY HOLE, RD POWER SWIVEL, PULLED BIT UP TO 5942', ~~SECURED WELL AND SHUT DOWN FOR THE WEEKEND.~~~~

Report Start Date: 7/2/2012

Com

~~WRITE AND REVIEW JSA AND TENENT 2, 0 PRESS ON WELL, RIH TO 6044', RU POWER SWIVEL, AND FOAM AIR UNIT, BROKE CIR, DRILLED ON TIGHT SPOT FOR 1 HR, GOT THROUGH TIGHT SPOT @ 6044 AND C/O LATERAL TO 6165', CIR HOLE CLEAN, KILLED TBG, RD POWER SWIVEL, PULLED BIT UP TO 5942', SECURED WELL, SDON. ~~PROJECTED OPERATIONS: RU POWER SWIVEL AND FOAM UNIT, CONT. C/O LATERAL.~~~~

Report Start Date: 7/3/2012

Com

~~WRITE AND REVIEW JSA'S AND TENENT 3, RU POWER SWIVEL AND FOAM AIR UNIT, ESTABLISH CIR, KARL ADMINISTERED STOP WORK AUTHORITY AND SHUT DOWN JOB DUE TO NO MOC FOR FOAM AIR UNIT, GOT NOTIFICATING FROM KARL 4:40 PM TO PROCEED WITH C/O ON THURSDAY MORNING (MOC HAS BEEN APPROVED), ~~PROJECTED OPERATIONS: RU POWER SWIVEL AND FOAM UNIT, CONT. C/O LATERAL.~~~~

Report Start Date: 7/5/2012

Com

~~WRITE AND REVIEW JSA AND TENENT 5, BLEED WELL, RAN DOWN TO 6165', RU POWER SWIVEL AND FOAM UNIT, BREAK CIR., C/O LATERAL FROM 6165' DOWN TO 6910', CIR HOLE CLEAN, RD POWER SWIVEL AND FOAM UNIT, POOH TO EOT @ 5625', SECURED WELL, SDON. PROJECTED OPERATIONS: BLEED WELL, POOH W TBG, LD PH 6 PIPE, AND BIT, PU HALLIBURTON SWELL PKR ASSEMBLY, RIH W/ TBG TO PKR DEPTH @ 5910', MI RU WIRELINE, TO RUN A GR CCL LOG TO CORRELATE PKR SETTING DEPTH, RDWL, SPACE OUT TBG.~~

Report Start Date: 7/6/2012

Com

~~WRITE AND REVIEW JSA AND TENENT 6, BLEED WELL, FIN POOH W/ L-80 TBG WHILE STANDING TBG IN DERRICK, LD 36 JTS OF PH-6 TBG AND BIT, PU SWELL PKR ASSEMBLY, RIH W/ TBG TO CSG WINDOW, TRIED TO WORK PKR IN WINDOW, UNABLE TO GET IN TO WINDOW, POOH, W/ TBG AND PKR, TOOK OFF BENT SUB AND BENT IT SOME MORE, RIH W/ TBG AND PKR, WORKED PKR IN TO WINDOW, RU BLACK WARRIOR WL, TO RUN A GR CCL LOG TO CORRELATE TBG, AND SET DOWN @ 5860, FLUSHED TBG W/ 60 BFW, STILL UNABLE TO GO PAST 5860, RDWL, AND LANDED PKR BY TBG MEASUREMENT (TOP OF PKR @ 5910' BTM OF PKR @ 5927'), ~~SECURED WELL AND SD FOR THE WEEKEND. PROJECTED OPERATIONS: BLEED WELL, NUBOP, INSTALL B-1 FLANGE, RD, CLEAN LOC AND MOVE OFF. WAIT 1 MONTH FOR PKR TO SWELL.~~~~

Report Start Date: 9/5/2012

Com

~~WRITE AND REVIEW RIG MOVE CHECKLIST, ROAD RIG TO LOC, WRITE AND REVIEW JSA'S, IHE, PTW, MI SPOT AND RU PU AND REST OF SURF EQUIP, BLEED WELL, NDWH, NUBOP, CWI AND SDON.~~

Report Start Date: 9/6/2012

Com

~~WRITE AND REVIEW JSA'S AND TENENT 8, BLEED WELL, RELEASED FROM ON/OFF TOOL, POOH W/ TBG, TOOK OFF J-SLOTS FROM ON/OFF TOOL, AND REDRESSED IT WITH NEW SEALS, PU 4 - 2 7/8 JTS OF TK-15 RYT WRAPPED TBG, AND A 5 1/2 N.P VERSASET 2, PKR, RIH W/TBG, PUMP PKR FLUID, ENGAGED ON TO SWELL PKR AND SET 2nd PKR @ 5755', RELEASED FROM ON/OFF TOOL, POOH LEAVING A KILLSTRING, SDON.~~



Summary Report

Well Services
Well Conversion
Job Start Date: 6/26/2012
Job End Date: 9/11/2012

Well Name VACUUM GLORIETA WEST UNIT 014H	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 9/7/2012
Com

~~WRITE AND REVIEW JSA AND TENENT # 7~~, BLEED WELL, POOH W/ KILLSTRING, PU NEW BHA, RIH W 2 7/8 L-80 PRODUCTION TBG, NDBOP, SET TAC, FLANGED WELL UP, NUWH, MOVED IN AND SPOTTED NEW STRING OF RODS, SECURED WELL AND SD FOR THE WEEKEND.

Report Start Date: 9/10/2012
Com

~~WRITE AND REVIEW JSA AND TENENT # 10~~, BLEED WELL, PREP TO PU AND RUN RODS, PU NEW PUMP, SINKER BARS AND ALL NEW N-90 RODS, SPACED OUT RODS, LOAD AND TEST TBG TO 600# OK, CHECKED PUMP ACTION GOOD, ~~WHILE HANGING WELL, NOTICED PUMPING UNIT HORSES HEAD AND BEAM WAS TWISTING EVERY TIME WE WOULD SET THE WEIGHT OF THE RODS ON THE BRIDLE, CALLED LUFKIN SERVICES, AND THEY WILL BE ON LOCATION IN AM TO ADJUST PUMPING UNIT, SDON.~~

Report Start Date: 9/11/2012
Com

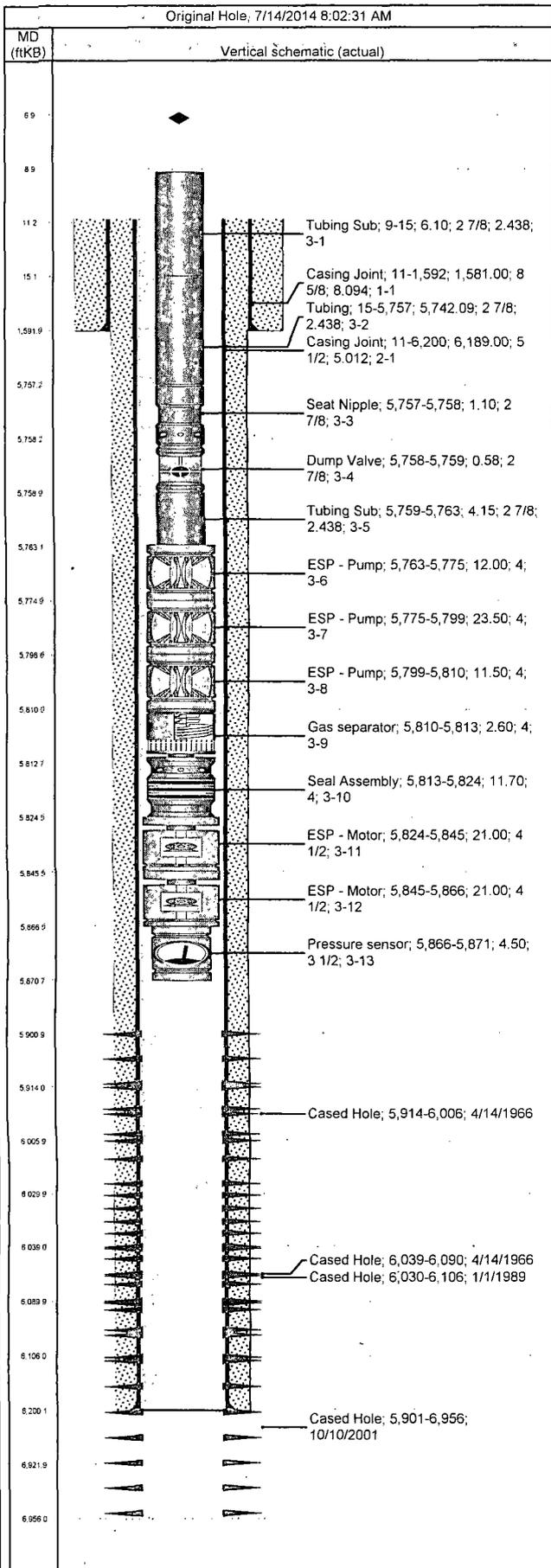
~~WRITE AND REVIEW JSA'S, PTW-AND-TENENT # 1~~, HAD LUFKIN SERVICES ADJUST PUMPING UNIT, HUNG WELL ON, RD PU, CLEANED LOC, AND MOVED TO NEXT WELL IN QUEUE

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Wellbore Schematic

Well Name VACUUM GLORIETA WEST UNIT 014H	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date	Release Date		
Well Services			10/11/2013	10/14/2013		
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	J-55		1,592	
Production Casing	5 1/2	14.00	J-55		6,200	
Tubing Strings						
1 - Production Tubing set at 5,870.8ftKB on 10/4/2010 12:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)			
1 - Production Tubing	10/4/2010	5,861.82	5,870.8			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btn (ftKB)
Tubing Sub	1	2 7/8	6.50	J-55	6.10	15.1
Tubing	179	2 7/8	6.50	J-55	5,742.09	5,757.2
Seat Nipple	1	2 7/8			1.10	5,758.3
Dump Valve	1	2 7/8			0.58	5,758.9
Tubing Sub	1	2 7/8	6.50	J-55	4.15	5,763.0
ESP - Pump	1	4			12.00	5,775.0
ESP - Pump	1	4			23.50	5,798.5
ESP - Pump	1	4			11.50	5,810.0
Gas separator	1	4			2.60	5,812.6
Seal Assembly	1	4			11.70	5,824.3
ESP - Motor	1	4 1/2			21.00	5,845.3
ESP - Motor	1	4 1/2			21.00	5,866.3
Pressure sensor	1	3 1/2			4.50	5,870.8

Perforations						
Date	Top (ftKB)	Btn (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
10/10/2001	5,901.0	6,956.0				
4/14/1966	5,914.0	6,006.0				
1/1/1989	6,030.0	6,106.0				
4/14/1966	6,039.0	6,090.0				

Other Strings			
Run Date	Pull Date	Set Depth (ftKB)	Com

TRD 6,200

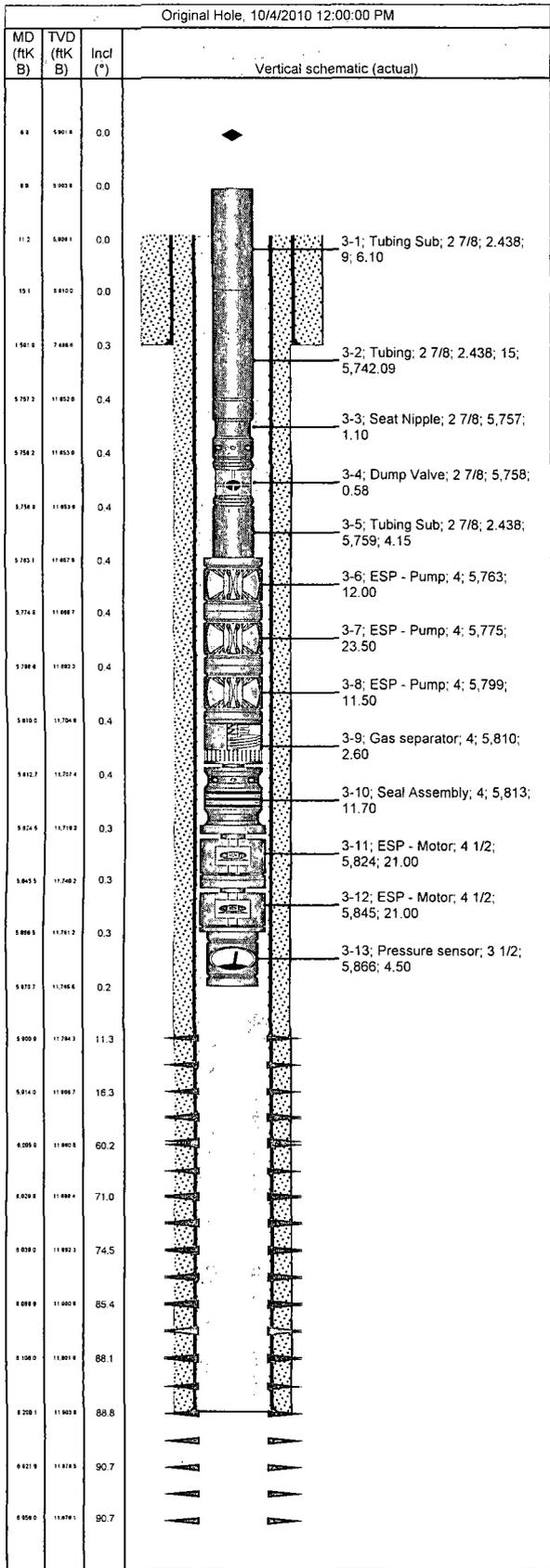
B-25
175 34 E
800 N 2310 E

well just?



Tubing Summary

Well Name VACUUM GLORIETA WEST UNIT 014H		Lease Vacuum Grayburg San Andres Unit		Field Name Vacuum		Business Unit Mid-Continent	
Ground Elevation (ft) 3,998.00		Original RKB Elevation (ft) 3,991.00		Current RKB Elevation 4,009.00, 4/9/2014		Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 11.00		Current KB to Mud Line (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description		Planned Run?			Set Depth (MD) (ftKB)			Set Depth (TVD) (ftKB)	
1 - Production Tubing		N			5,870.8				
Run Date 10/4/2010		Run Job Return to Production, 10/2/2010 10:00			Pull Date			Pull Job	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing Sub	2 7/8	2.438	6.50	J-55		6.10	9.0	15.1
179	Tubing	2 7/8	2.438	6.50	J-55		5,742.0 9	15.1	5,757.2
1	Seat Nipple	2 7/8					1.10	5,757.2	5,758.3
1	Dump Valve	2 7/8					0.58	5,758.3	5,758.9
1	Tubing Sub	2 7/8	2.438	6.50	J-55		4.15	5,758.9	5,763.0
1	ESP - Pump		4				12.00	5,763.0	5,775.0
1	ESP - Pump		4				23.50	5,775.0	5,798.5
1	ESP - Pump		4				11.50	5,798.5	5,810.0
1	Gas separator		4				2.60	5,810.0	5,812.6
1	Seal Assembly		4				11.70	5,812.6	5,824.3
1	ESP - Motor	4 1/2					21.00	5,824.3	5,845.3
1	ESP - Motor	4 1/2					21.00	5,845.3	5,866.3
1	Pressure sensor	3 1/2					4.50	5,866.3	5,870.8

Rod Strings							
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Long Rod		N		5,747.0			
Run Date 10/24/2005		Run Job		Pull Date 8/10/2008		Pull Job Water Shut-off, 8/25/2005 00:00	

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1		1 1/2			26.00	0.0	26.0
4	PONY ROD	3/4			20.00	26.0	46.0
219	ROD	3/4			5,475.00	46.0	5,521.0
8	SINKER BAR	1 1/2			200.00	5,521.0	5,721.0
1	PONY ROD	7/8			2.00	5,721.0	5,723.0
1	PUMP BARREL	1 1/2			24.00	5,723.0	5,747.0

Rod Components							
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Short Rod		N		5,763.0			
Run Date 8/14/2008		Run Job		Pull Date 8/14/2008		Pull Job Water Shut-off, 8/5/2008 00:00	

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	POLISHED ROD	1.66			26.00	0.0	26.0
99	OTHER RODS D-90	7/8			2,475.00	26.0	2,501.0
119	OTHER RODS D-90	3/4			2,975.00	2,501.0	5,476.0
10	SINKER BAR	1 1/2			250.00	5,476.0	5,726.0
1	PONY ROD	7/8			1.00	5,726.0	5,727.0
1	ROD PUMP	2 1/16			24.00	5,727.0	5,751.0
1	OTHER GAS ANCHOR	1 1/2			12.00	5,751.0	5,763.0



Tubing Summary

Well Name VACUUM GLORIETA WEST UNIT 014H	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,998.00	Original RKB Elevation (ft) 3,991.00	Current RKB Elevation 4,009.00, 4/9/2014	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 11.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Original Hole, 10/4/2010 12:00:00 PM

MD (ftK B)	TVD (ftK B)	Incl (*)	Vertical schematic (actual)
8.8	5.961.8	0.0	
8.8	5.960.9	0.0	
11.2	5.906.1	0.0	
15.1	5.910.0	0.0	
1.581.8	7.488.8	0.3	
3.787.2	11.862.0	0.4	
5.758.2	11.852.0	0.4	
5.758.8	11.853.8	0.4	
5.783.1	11.857.9	0.4	
5.774.8	11.868.7	0.4	
5.798.8	11.883.3	0.4	
5.818.8	11.758.9	0.4	
5.812.7	11.757.4	0.4	
5.824.1	11.718.2	0.3	
5.843.8	11.742.2	0.3	
5.868.5	11.781.2	0.3	
5.870.7	11.785.5	0.2	
5.802.8	11.784.3	11.3	
5.814.8	11.806.7	16.3	
6.005.8	11.880.5	60.2	
6.028.8	11.988.4	71.0	
6.036.8	11.882.3	74.5	
6.088.8	11.820.8	85.4	
6.188.8	11.901.8	88.1	
6.200.1	11.982.8	88.8	
6.921.8	11.878.5	90.7	
6.888.8	11.878.1	90.7	

