

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31794
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ HOBBS OCD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
4. Well Location Unit Letter: D 510 feet from the NORTH line and 800 feet from the WEST line Section 9 Township 23S Range 37E NMPM County LEA		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat LANGLIE MATTIX; 7 RV QN G/B

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 10/08/2013 THROUGH 10/15/2013 TO RETURN THIS WELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

01/16/2014: ON 24 HR OPT. PUMPING 5 OIL, 14 GAS, & 220 WATER. GOR-2800.

PERFS: 3705-3942

TBG: 2 7/8" TUBING SET @ 4093'

RETURN TO PRODUCTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST DATE: 07/14/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 08/08/14

Conditions of Approval (if any):

E-PERMITTING

P&A NR _____ P&A R _____

INT to P&A _____

CSNG _____ CHG Loc _____

TA _____ Ret Prod dn

AUG 11 2014



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 10/8/2013

Job End Date: 10/15/2013

Well Name HARRISON, B.F. 'B' 007		Lease Harrison, B.F. 'B'	Field Name Langlie Mattix North	Business Unit Mid-Continent	
Ground Elevation (ft) 3,318.00	Original RKB (ft) 3,336.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 10/8/2013

Com

~~JSA REVIEW MOVE RIG AND EQUIPMENT, RU~~

JSA

~~- MOVE RIG AND EQUIPMENT TO LOCATION, LOTO~~
~~- RU SERVICE UNIT AND EQUIPMENT~~

~~TRAVEL FROM LOCATION~~

~~UPON INSPECTION OF DRILL LINE IT WAS DISCOVERED THAT THERE IS BROKEN STRANDS IN IT, KEY DID NOT HAVE ONE AVAILABLE TODAY~~

Report Start Date: 10/9/2013

Com

~~WAIT ON DRILL LINE~~

~~- RIG MANAGER CALLED AND SAID LINE WILL BE ON LOCATION AT 10 AM TODAY, CREW TRAVEL OUT TO LOCATION AND LINE SHOWED UP AT 11:30 AM~~
~~- CHANGED OUT DRILL LINE~~

JSA

~~- P/T CASING TBG ANNULAS AGAINST COMPLETION PACKER TO 500 PSI, (TEST GOOD)~~
~~- PUMPED 30 BBLS 8.6 DOWN TBG~~

JSA

~~- ND B1 ADAPTER, PROCEDURE SAID THAT 2.375 TBG IS IN THE WELL BUT TURNED OUT TO BE 2.875 TBG~~
~~- NU BOP, RIG FLOOR AND EQUIP~~
~~- PRESSURE TEST BOP TO 250/500 AGAINST COMPLETION PACKER (TEST GOOD)~~
~~- SHUT IN WELL~~

~~TRAVEL FROM LOCATION~~

Report Start Date: 10/10/2013

Com

~~TRAVEL TO LOCATION~~

JSA REVIEW RELEASE PACKER, TRIPPING TBG

~~- SERVICE AND START RIG~~

JSA

~~- MIRU TBG SCANNERS~~
~~- POH SCANNING TBG, STAND BACK 54 STANDS 2.875 TBG, LAYING DOWN 5 JOINTS 2.875 TBG AND 5.5 COMPLETION PACKER~~

JSA

~~- MU SONIC HAMMER AND RIH ON 117 JTS 2.875 TBG~~

~~PETROPLEX ARRIVED ON LOCATION WITH OUT THE PRV, THE PRV WAS ON ANOTHER JOB AND NOT AVAILABLE, SENT PETROPLEX AWAY AND CALLED TEAM CO2~~

~~- WAIT ON TEAM CO2 TO SRRIVE ON LOCATION~~

JSA

~~- MIRU TEAM CO2~~
~~- P/T LINES 5000 PSI~~
~~- TREAT 3707 - 3749, 3749 - 3803, 3830 - 3878, 3878 - 3945 WITH 6000 GALS 15% HCl ACID~~
~~- AVERAGE PRESSURE 2312, RATE 5 BBL/MIN~~
~~- POH TO 3684 FT, DROP BALL PRESSURE UP TBG TO 1400 PSI OPENING SONIC HAMMER~~
~~- SHUT IN WELL~~
~~- RDMO TEAM CO2~~

JSA

~~- RU SWAB EQUIP~~

~~TRAVEL FROM LOCATION~~

Report Start Date: 10/11/2013

Com

~~TRAVEL TO LOCATION~~

JSA REVIEW SWABBING

~~- SERVICE AND START RIG~~

JSA

~~- SWAB WELL~~
~~- FLUID LEVEL STAYED AT 500 FT ALL DAY RETURNING 250 BBLS FLUID WITH NO OIL~~

~~TRAVEL FROM LOCATION~~

Report Start Date: 10/14/2013

Com

~~TRAVEL TO LOCATION~~

JSA REVIEW SWABBING

~~- SERVICE AND START RIG~~



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 10/8/2013

Job End Date: 10/15/2013

Well Name HARRISON, B.F. 'B' 007		Lease Harrison, B.F. 'B'	Field Name Langlie Mattix North	Business Unit Mid-Continent	
Ground Elevation (ft) 3,318.00	Original RKB (ft) 3,336.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

JSA

- SWAB WELL
- RETURNED 100 BBLS OF BLACK FLUID W/ NO OIL
- RECEIVED CALL FROM PROD ENGINEER TO QUIT SWABBING AND MOVE FORWARD WITH COMPLETING WELL
- RD SWAB EQUIP

JSA

- PUMPED 40 BBLS BRINE MIXED WITH 3 DRUMS OF BAKER SCW-365 SCALE INHIBITOR DOWN TBG AT 5 BBL/MIN, DISPLACE SCALE SQUEEZE WITH 110 BBLS BRINE

JSA

- POH STAND BACK 57 STANDS 2.875 TBG LAYING DOWN SONIC HAMMER

JSA

- ~~MU TBG TESTER~~
- MU PROD BHA AND RIH ON 126 JOINT 2.875 PROD TBG TESTING IN TO 6000 PSI, SET TBG IN SLIPS, SHUT IN WELL
- ~~RDMO TBG TESTER~~

~~TRAVEL FROM LOCATION~~

Report Start Date: 10/15/2013

Com

~~TRAVEL TO LOCATION~~

JSA REVIEW ND BOP NU B1, RIH W/ RODS

- SERVICE AND START RIG

JSA

- CASING/TBG PSI 0
- RD RIG FLOOR AND BOP
- SET TAC W/ 16" OF STRETCH, 33K SW
- NU B1 ADAPTER, ROD BOP AND ROD HANDLING EQUIPMENT

JSA

- MU PUMP AND RIH ON 14 1.5 K-BARS, 100 7/8 AND 46 1" RODS
- SPACE OUT PUMP 12 " OFF BTM
- P/T SEATED PUMP TO 500 PSI (TEST GOOD)
- ~~RU HORSE HEAD~~

JSA

- PUMPED 40 BBLS WATER MIX W/ 5 GAL BIOCIDES AND 20 GAL SOAP DOWN CASING

JSA

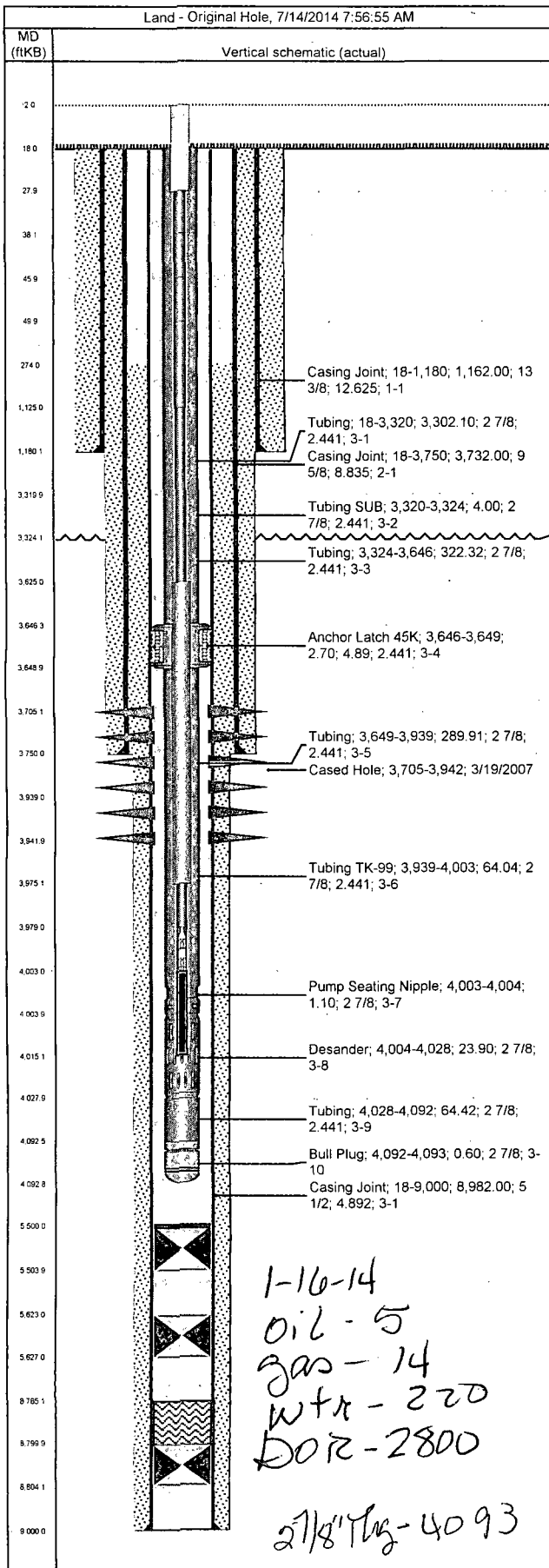
- ~~RD SERVICE UNIT AND EQUIPMENT~~

~~TRAVEL FROM LOCATION~~



Wellbore Schematic

Well Name HARRISON, B.F. 'B' 007	Lease Harrison, B.F. 'B'	Field Name Langlie Mattix North	Business Unit Mid-Continent
-------------------------------------	-----------------------------	------------------------------------	--------------------------------

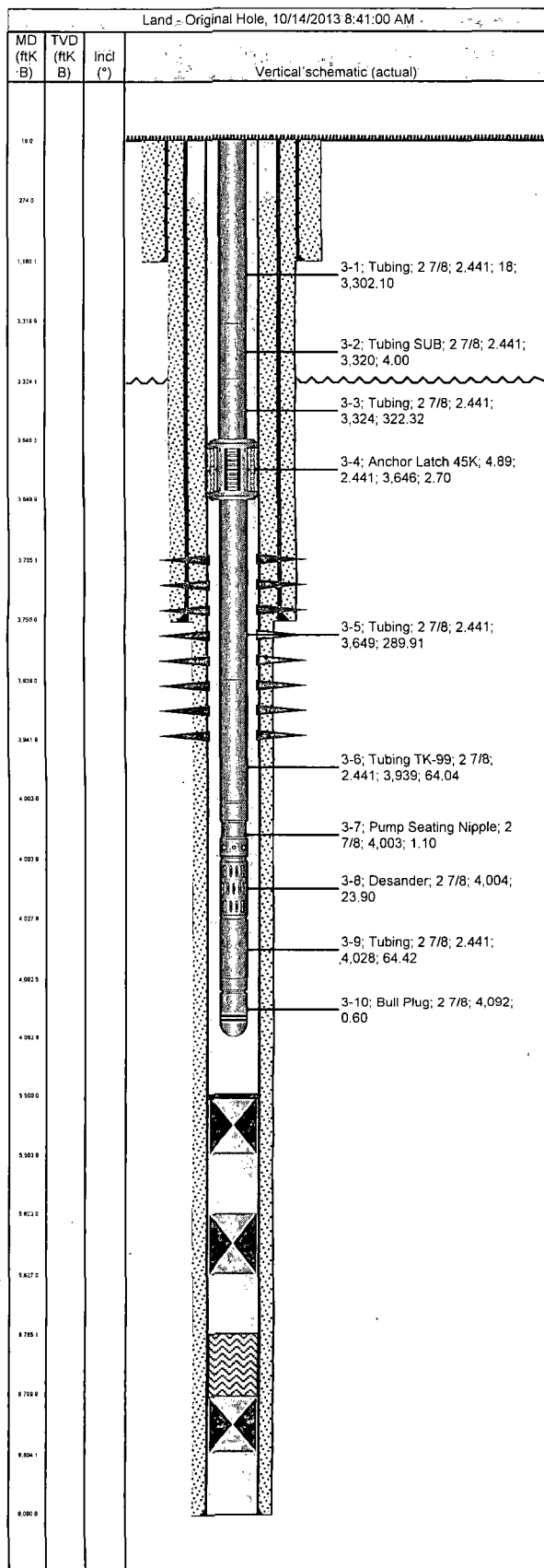


Job Details							
Job Category			Start Date		Release Date		
Major Rig Work Over (MRWO)			10/8/2013		10/15/2013		
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade		Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	54.50	J-55			1,180	
Intermediate Casing 1	9 5/8	40.00	J-55			3,750	
Production Casing	5 1/2	17.00	J-55			9,000	
Tubing Strings							
Tubing set at 4,093.0ftKB on 10/14/2013 08:41							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing		10/14/2013		4,075.09		4,093.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	103	2 7/8	6.50	J-55	3,302.10	3,320.0	
Tubing SUB	1	2 7/8	6.50	J-55	4.00	3,324.0	
Tubing	10	2 7/8	6.50	J-55	322.32	3,646.3	
Anchor Latch 45K	1	4.892			2.70	3,649.0	
Tubing	9	2 7/8	6.50	J-55	289.91	3,938.9	
Tubing TK-99	2	2 7/8	6.50	J-55	64.04	4,003.0	
Pump Seating Nipple	1	2 7/8			1.10	4,004.1	
Desander	1	2 7/8			23.90	4,028.0	
Tubing	2	2 7/8	6.50	J-55	64.42	4,092.4	
Bull Plug	1	2 7/8			0.60	4,093.0	
Rod Strings							
PROD RODS on 10/15/2013 08:41							
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
PROD RODS		10/15/2013		4,013.00		4,015.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod	1	1 1/2			26.00	28.0	
Sucker Rod	1	1	2.90	D	10.00	38.0	
Sucker Rod	1	1	2.90	D	8.00	46.0	
Sucker Rod	1	1	2.90	D	4.00	50.0	
Sucker Rod	43	1	2.90	D	1,075.00	1,125.0	
Sucker Rod	100	7/8	2.22	D	2,500.00	3,625.0	
Sinker Bar	14	1 1/2	6.01		350.00	3,975.0	
ROD GUIDE	1	7/8	2.22	D	4.00	3,979.0	
Rod Insert Pump 25-200-RHBC-24-5	1	7/8			24.00	4,003.0	
1.25 GAS ANCHOR	1	7/8			12.00	4,015.0	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion		
3/19/2007	3,705.0	3,942.0					
Other Strings							
Run Date	Pull Date	Set Depth (ftKB)	Com				
Other In Hole							
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com		
Bridge Plug (Permanent)	5,500.0	5,504.0					
Bridge Plug (Permanent)	5,623.0	5,627.0					
Bridge Plug (Permanent)	8,800.0	8,804.0					
Langmat TRV on D-9 235 37E (3740) BP 510 N 800 W TD-9000 Perf: 3705-3942 Eastern Jarga PBTD-5500							



Tubing Summary

Well Name HARRISON, B.F. 'B' 007	Lease Harrison, B.F. 'B'	Field Name Langlie Mattix North	Business Unit Mid-Continent
Ground Elevation (ft) 3,318.00	Original RKB Elevation (ft) 3,336.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description Tubing		Planned Run? N		Set Depth (MD) (ftKB) 4,093.0		Set Depth (TVD) (ftKB)			
Run Date 10/14/2013		Run Job Return to Production, 10/8/2013 08:00		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
103	Tubing	2 7/8	2.441	6.50	J-55		3,302.10	17.9	3,320.0
1	Tubing SUB	2 7/8	2.441	6.50	J-55		4.00	3,320.0	3,324.0
10	Tubing	2 7/8	2.441	6.50	J-55		322.32	3,324.0	3,646.3
1	Anchor Latch 45K	4.892	2.441				2.70	3,646.3	3,649.0
9	Tubing	2 7/8	2.441	6.50	J-55		289.91	3,649.0	3,938.9
2	Tubing TK-99	2 7/8	2.441	6.50	J-55		64.04	3,938.9	4,003.0
1	Pump Seating Nipple	2 7/8					1.10	4,003.0	4,004.1
1	Desander	2 7/8					23.90	4,004.1	4,028.0
2	Tubing	2 7/8	2.441	6.50	J-55		64.42	4,028.0	4,092.4
1	Bull Plug	2 7/8					0.60	4,092.4	4,093.0

Rod Strings			
Rod Description PROD RODS		Planned Run? N	Set Depth (ftKB) 4,015.0
Run Date 10/15/2013		Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2		Alloy Steel	26.00	2.0	28.0
1	Sucker Rod	1	D	Grade 78	10.00	28.0	38.0
1	Sucker Rod	1	D		8.00	38.0	46.0
1	Sucker Rod	1	D		4.00	46.0	50.0
43	Sucker Rod	1	D	Grade 78	1,075.00	50.0	1,125.0
100	Sucker Rod	7/8	D	Grade 78	2,500.00	1,125.0	3,625.0
14	Sinker Bar	1 1/2			350.00	3,625.0	3,975.0
1	ROD GUIDE	7/8	D	Grade 78	4.00	3,975.0	3,979.0
1	Rod Insert Pump 25-200 -RHBC-24-5	7/8			24.00	3,979.0	4,003.0
1	1.25 GAS ANCHOR	7/8			12.00	4,003.0	4,015.0