

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33827
		5. Indicate Type of Lease STATE ☐ FEE ☒
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		6. State Oil & Gas Lease No.
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		7. Lease Name or Unit Agreement Name BRUNSON ARGO
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		8. Well Number 24
4. Well Location Unit Letter: H 1750 feet from the NORTH line and 650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA		9. OGRID Number 241333
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 05/29/2013 THROUGH 06/04/2013 TO RETURN THIS WELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

06/15/2013: ON 24 HR OPT. PUMPING 5 OIL, 12 GAS, & 89 WATER. GOR-2400

PERFS: 5015-5202

TBG: 2 7/8" TBG SET @ 5345'

RETURN TO PRODUCTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 07/14/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

08/08/14

Conditions of Approval (if any):

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG

CHG Loc

TA

Ret Prod

AUG 11 2014



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 5/29/2013

Job End Date: 6/4/2013

Well Name BRUNSON ARGO 024		Lease Brunson Argo		Field Name Paddock	Business Unit Mid-Continent
Ground Elevation (ft) 3,419.00	Original RKB (ft) 3,433.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 5/29/2013

Com

INSPECT REVERSE UNIT AND HAVE POST JOB DEBRIEFING

MOVE AND SPOT RIG AND EQUIPMENT

RU PRIMARY UNIT

UNLOAD EQUIPMENT STRING OUT CABLES LAY DOWN LONES RU LINES AND EQUIPMENT SECURE WELL AND LOCATION

TRAVEL TO KEY YARD

Report Start Date: 5/30/2013

Com

~~TRAVEL TO LOCATION~~

~~SM/JSA DISCUSS ND TREE NU BOP TEST BOP RELEASE PACKER LD PRODUCTION AND PACKER INSPECT SCE PRIOR TO USE KNOW WEIGHTS OF LOADS STAY CLEAR OF SUSPENDED LOADS SET UP STRIKE ZONE FOR LIFTING BOP AND PRESSURE TESTING INSPECT PRV RELEASE TRAPPED PRESSURE STANDING TO THE SIDE KEEP HANDS AND FINGERS CLEAR OF MOVING EQUIPMENT SUCH AS TONGS ELEVATORS SLIPS AND PIPE AND RAILING USE THREE POINT CONTACT WHEN GOING UP AND DOWN STAIRS AND DO NOT STEP ON LINES CABLES HOSES OR UNEVEN GROUND~~

~~INSPECT SCE AND ELEVATORS CHECK FLUID LEVELS START RIG AND EQUIPMENT SET GOFO LIMITS BLOW DOWN WELL SICP 0 SHTP 000 PSIG KILL WELL WITH 50 BBLS 8.6 PPG BRINE WATER~~

ND WELL HEAD AND MANIFOLD

NU BOP RD FLOOR PRESSURE TEST 250 LOW 1000 PSIG HIGH HELD OKAY RELEASE 5-1/2' WEATHEFORD AS1X ARROW SET TENSION/COMPRESSION PACKER STRING WEIGHT 24K PULL 45K RELEASE PACKER

LD 2-3/8' EUE 8RD TUBING AND 5-1/2' PACKER

CHANGE OUT TOOLS UNLOAD 2-3/8' AND LOAD 2-7/8' EUE 8RD J-55 6.5# NEW TUBING ON RACKS RU CHOKE AND KILL MANIFOLD

~~LUNCH BREAK~~

CHANGE OUT PIPE RAMS TO 2-7/8' PU PACKER ON (1) JT 2-7/8" J-55 SET PACKER PRESSURE TEST BOP 250 LOW 1000 PSIG HIGH HELD OKAY RELEASE AND LD PACKER

~~INSPECT CO BHA TO INCLUDE: (1) 4 3/4" ROCK BIT X 36" LONG (1) 2-7/8" X 3 3/4" BIT SUB 2" ID X 1.49' (1) 3 1/2" OD X 1 1/2" ID X 91.20" DRILL COLLAR (1) 3 1/2" OD X 1 1/2" ID X 29.52" DRILL COLLAR (1) 3 1/2" OD X 1 1/2" ID X 31.39" DRILL COLLAR (1) 3 3/4" X 1 9/16" X 1.74" TOP SUB AND (1) 3 3/4" X 1.95" STRING FLOAT~~

PU 2-7/8' EUE 8RD J-55 6.55 NEW TUBING TIH EOT@ 145 JTS 4851'

SECURE WELL AND LOCATION

TRAVEL TO KEY YARD

Report Start Date: 5/31/2013

Com

~~TRAVEL TO LOCATION~~

~~SM/JSA DISCUSS RU AIR UNIT AND POWER SWIVEL UNLOAD WELL GO TO PBTD INSPECT SCE LIFT SRL AND PRV EQUIPMENT PRIOR TO USE SET UP STRIKE ZONE FOR PRESSURE TEST AND WHEN IN OPERATION USE GOOD COMMUNICATION WHEN OPERATING MANIFOLD OR MAKING CONNECTIONS STAY CLEAR OF PINCH POINT BETWEEN POWER SWIVEL AND RIG FLOOR KEEP HANDS AND FINGERS CLEAR OF MOVING EQUIPMENT SUCH AS TONGS ELEVATORS SLIPS POWER SWIVEL AND PIPE AND RAILING MONITOR GAUGES WHEN CLEANING OUT AND SHUT DOWN FOR PRESSURES ABOVE NORMAL OPERATING CONDITIONS REVIEW EVACUATION PROCEDURE~~

~~INSPECT SCE ELEVATORS CHECK FLUID LEVELS START RIG AND EQUIPMENT SET GOFO LIMITS RU AIR UNIT BLOW DOWN WELL SICP 0 SHTP 0 PSIG~~

~~UNLOAD WELL ESTABLISH OPERATING CONDITION INITIAL UNLOADING PRESSURE 950 PSIG TUBING 300 CASING NORMAL OPERATING CONDITION 800 PSIG TUBING 300 PSIG CASING PUMPING 40 BPH WATER 5 GPH FOAMER AND INHIBITOR 1100 SCFM AIR AMBIENT TEMPERATURE 90 DEG F ESTABLISHED GOOD CIRCULATION IN 15 MINUTES BLACK WATER AND OIL RETURNS~~

TIH TAG @ 5094' RU POWER SWIVEL

CIRCULATE AND CLEANOUT WELLBORE FROM 5094' TO 5404' CIRCULATE CLEAN ON BOTTEM PENETRATED SMALL BRIDGES WITH LITE SAND RETURNS

~~LUNCH BREAK~~

RD POWER SWIVEL AND CONECTIONS

PUMP 25 BBLS OF 8.6# BRINE TO KILL WELL

TOH STANDING BACK LD BHA (4) 3-1/8" OD DRILL COLLARS BIT SUB AND 4-3/4" ROCK BIT NO DAMAGE TO BIT

TIH WITH SONIC HAMMER BHA TO 5070' (156) JOINTS

~~SECURE WELL AND LOCATION~~

~~TRAVEL TO KEY YARD~~

Report Start Date: 6/1/2013

Com

~~TRAVEL TO LOCATION~~

~~SM/JSA DISCUSS RU LINES CHECK PRESSURE BLOW DOWN WELL USE THREE POINT CONTACT WHEN GOING UP AND DOWN STAIRS DO NOT STEP LINES CABLES HOSES OR UNEVEN GROUND SET UP STRIKE ZONE FOR PRESSURE TEST AND WHEN RU LINES AND EQUIPMENT USE GOOD LIFTING PRACTICES AND BUDDY SYSTEM WHEN LAYING HARD LINES BLOW DOWN PRESSURE STANDING TO THE SIDE~~



Summary Report

Major Rig Work Over (MRWO)
Return to Production
Job Start Date: 5/29/2013
Job End Date: 6/4/2013

Well Name BRUNSON ARGO 024		Lease Brunson Argo	Field Name Paddock	Business Unit Mid-Continent	
Ground Elevation (ft) 3,419.00	Original RKB (ft) 3,433.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

INSPECT SCE CHECK FLUID LEVELS START RIG AND EQUIPMENT SET COFO LIMITS BLOW DOWN WELL SICP 60 SITP 0 PSIG RU HARDLINES AND EQUIPMENT

~~JSA REVIEW EVACUATION PROCEDURE DISCUSS PUMPING ACID PU PIPE RELEASING TRAPPED PRESSURE SET UP STRIKE ZONE FOR PRESSURE TEST AND WHEN IN OPERATION INSPECT AND SET SCE PRIOR TO USE KNOW PRESSURE LIMITS OF EQUIPMENT WEAR PROPER PPE FOR TASK REVIEW POSITION AND SIGNAL FOR USE OF WASH TRAILER ONE SSE EMPLOYEE WITH MENTOR PRESENT~~

~~PRESSURE TEST LINES AND EQUIPMENT 3000 PSIG HELD OKAY~~

~~LOAD TUBING WITH 8.6 FLUID INTERVAL 5015'-5034' PUMP 30 BBL WATER WASH 29 BBLS 15% HCE ACID @ 4.7 GPM TP 2180 PSIG CP 7 PSIG INTERVAL 5090'-5132' PUMP 30 BBL WASH 33 BBLS 15% HCE @ 4.8 GPM TP 2380 CP 80 PSIG INTERVAL 5162'-5216' PUMP 30 WASH 33 BBLS 15% HCE @ 4.8 GPM TP 2608 CP 150 PSIG TOH ABOVE PERFORATIONS @ 5015' DROP BALL OPEN SLEEVE @ 920 PSIG TOTAL BBLS PUMPED 305 ACID MAKE UP 4000 GAL 15% HCE 8 GAL I-8 CORROSION INHIBITOR 4 GAL EP-3 NON EMULSION AGENT 20 GALLONS FEDX IRON REDUCING AGENT 8 GAL FELBX IRON CONTROL ACTIVATOR~~

~~RD ACID TRUCKS AND EQUIPMENT~~

~~RU SWAB EQUIPMENT~~

~~WAIT ON ACID REACTION~~

~~TIH WITH SWAB BHA FOR 2-7/8" J-55 TUBING TAG FLUID 2400' RETURN 80 BBLS WATER TO FLOWBACK WITH LIGHT SOLIDS DOWN TO 2600'~~

~~SECURE WELL AND LOCATION~~

~~TRAVEL TO KEY YARD~~

Report Start Date: 6/3/2013

Com

~~TRAVEL TO LOCATION~~

~~SM JSA DISCUSS SWAB TUBING USE THREE POINT CONTACT WHEN GOING UP AND DOWN STAIRS DO NOT STEP ON LINES CABLES HOSE OR UNEVEN GROUND KEEP HANDS AND FINGERS CLEAR OF SANDLINE AND DRUM VERIFY SAND LINE INDICATOR IN GOOD CONDITION CHANGEOUT IF NECESSARY WHEN TAKING SAMPLES WATCH FOR TRAPPED PRESSURE AND OPEN VALVE SLOWLY STANDING TO THE SIDE WEAR PROPER PPE~~

~~INSPECT SCE CHECK FLUID LEVELS START RIG AND EQUIPMENT SET COFO LIMITS BLOW DOWN WELL 20 PSIG TUBING~~

~~TIH TAG FLUID LEVEL @ 2500' SWAB BACK 220 BBLS WATER SPENT ACID AND OIL DOWN TO 3600'~~

~~PUMP 3 DRUMS OF BAKER SCW-358 SCALE INHIBITOR DOWN TUBING PLUS TUBING 40 BBLS 8.6 FLUID AND 110' CUT BRINE FLUSH~~

~~BLOW DOWN WELL 700 PSIG CASING PUMP 30 BBLS KILL WELL 8.6# CUT BRINE~~

~~TOH LD SONIC HAMMER TOOL STAND BACK PRODUCTION~~

~~SM JSA DISCUSS RU HYDROTESTERS HYDROTEST MOVE PIPE AND RACKS UNLOAD RODS TIH WITH PRODUCTION LOAD OLD TUBING USE SPOTTERS WHEN BACKING INSPECT SRL AND LIFTING OR STABILIZING DEVICES PRIOR TO USE INSPECT PRV AND SRL PRIOR TO USE STAY 100% TIED OFF WHEN IN DERRICK KEEP HANDS AND FINGERS CLEAR OF MOVING EQUIPMENT SUCH AS TONGS ELEVATORS SLIPS AND PIPE AND RAILING RELEASE TRAPPED PRESURE STANDING TO THE SIDE SET UP STRIKE ZONES WHEN PRESSURE TESTING LINES AND HANGING PULLERS~~

~~PU PUMP BHA TO INCLUDE (1) CAVINS MODEL DV 2785 DUMP VALVE (2) 2-7/8' EUE 8RD J-55 MUD JOINTS (1) 2-7/8' EUE 8RD DESANDER MODEL D-2701-6 (1) 2-7/8' EUE 8RD J-55 6.5# X 4' PUP JOINT (1) 2-7/8' EUE 8RD SEATING NIPPLE S/N OM-11AX-0094 MODEL 3F-481-K13-12 A1-0212 (2) 2-7/8' EUE 8RD TK-99 IPS J-55 6.5# MUD JOINTS (8) 2-7/8' EUE 8RD J-55 6.5# JOINTS TUBING (1) 2-7/8' EUE 8RD X 5-1/2" 45K TUBING ANCHOR (10) JOINTS 2-7/8' EUE 8RD J-55 6.5# TUBING (1) 2-7/8' EUE 8RD J-55 6.5# MARKER SUB X 4' (141) JOINTS 2-7/8' EUE 8RD J-55 6.5# TUBING~~

~~SECURE WELL AND LOCATION~~

~~TRAVEL TO KEY YARD~~

Report Start Date: 6/4/2013

Com

~~TRAVEL TO LOCATION~~

~~SM DISCUSS BLOW DOWN WELL ND BOP CHANGE OUT TOOLS RU ROD FLOOR PU PUMP AND RODS STAY HYDRATED DO NOT STEP ON LINES CABLES HOSES OR UNEVEN GROUND INSPECT SCE PRIOR MONITOR WIND DIRECTION WHEN BLOWING DOWN WELL SET UP STRIKE ZONE AND USE TAG LINES WHEN ND BOP KNOW WEIGHTS OF LOADS INSPECT LIFT EQUIPMENT PRIOR TO USE STAY CLEAR OF SUSPENDED LOADS USE TAG LINE ON BAILS INSPECT ROD ELEVATORS USE GOOD LIFTING TECHNIQUES WHEN PU SINKER BARS KEEP HANDS AND FINGERS CLEAR OF ELEVATORS AND TONGS WHEN MU RODS AD PUMP BHA~~

~~INSPECT SCE CHECK FLUID LEVELS START RIG AND EQUIPMENT SET COFO LIMITS BD WELL SICP 300 PSIG KILL WELL DURING ND OPERATION~~

ND BOP

SET TAC LAND WH FLANGE PULL 22" ON TUBING EOT 5345'

~~INSPECT AND PU PUMP ASSEMBLY NUMBER QH-2658 SIZE 26 125 HRBG 16 4 005 FLOR FIT 1-5/8" FISH NECK 2-1/4" PLUS 70 SEAT CUPS 3/4" SUCKER ROD PIN COUPLINGS RODS AND K-BARS~~

~~TIH WITH RODS AND THE FOLLOWING: (1) 3/4" X 12" LIFT SUB (1) PUMP CONTROL # QH-2658 W/ 1-1/4" X 12" GAS ANCHOR (1) 3/4" X 4' MOLDED GUIDED ROD (8) 1-1/2" K-BARS (120) 3/4" GRADE D SUCKER RODS WITH FH-T CPLGS (79) 7/8" GRADE D SUCKER RODS WITH FH-T CPLGS (1) 7/8" X 10' GRADE D PONY ROD (1) 7/8" X 8' GRADE D PONY ROD (1) 7/8" X 4' GRADE D PONY ROD (1) 1-1/2" X 26' POLISH ROD~~

~~LUNCH BREAK~~

SPACE OUT PUMP AND RODS

LOAD TUBING PRESSURE TEST PUMP 500 PSIG HELD OKAY



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 5/29/2013

Job End Date: 6/4/2013

Well Name BRUNSON ARGO 024		Lease Brunson Argo	Field Name Paddock	Business Unit Mid-Continent	
Ground Elevation (ft) 3,419.00	Original RKB (ft) 3,433.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

INSTALL HORSES HEAD HANG OFF RODS AND INSTALL LOAD CELL AND ROD ROTATOR

RD PRIMARY UNIT AND EQUIPMENT

~~PRELOAD RIG AND SECURE WELL AND LOCATION~~

~~MOVE AND SPOT RIG AND EQUIPMENT~~

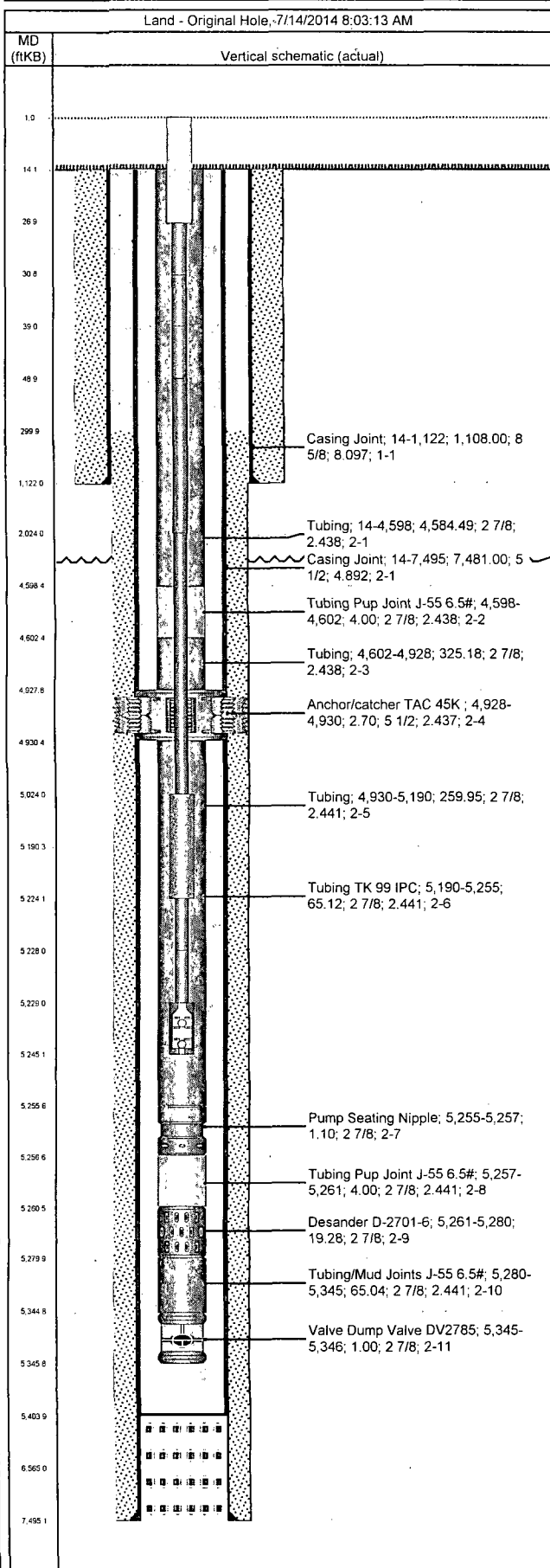
~~TRAVEL TO KEY YARD~~

"FINAL REPORT"



Wellbore Schematic

Well Name BRUNSON ARGO 024	Lease Brunson Argo	Field Name Paddock	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			5/29/2013		6/4/2013	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	J-55		1,122	
Production	5 1/2	17.00	J-55		7,495	
Tubing Strings						
Tubing set at 5,345.9ftKB on 6/3/2013 14:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing		6/3/2013		5,331.86		5,345.9
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	141	2 7/8	6.50	C-75	4,584.49	4,598.5
Tubing Pup Joint J-55 6.5#	1	2 7/8	6.50	J-55	4.00	4,602.5
Tubing	10	2 7/8	6.50	J-55	325.18	4,927.7
Anchor/catcher TAC 45K	1	5 1/2			2.70	4,930.4
Tubing	8	2 7/8	6.50	J-55	259.95	5,190.3
Tubing TK 99 IPC	2	2 7/8	6.50	J-55	65.12	5,255.4
Pump Seating Nipple	1	2 7/8		J-55	1.10	5,256.5
Tubing Pup Joint J-55 6.5#	1	2 7/8	6.50	J-55	4.00	5,260.5
Desander D-2701-6	1	2 7/8			19.28	5,279.8
Tubing/Mud Joints J-55 6.5#	2	2 7/8	6.50	J-55	65.04	5,344.9
Valve Dump Valve DV2785	1	2 7/8			1.00	5,345.9
Rod Strings						
Rod String on 6/4/2013 09:30						
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)
Rod String		6/4/2013		5,244.00		5,245.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/2			26.00	27.0
Pony Rod	1	7/8		D	4.00	31.0
Pony Rod	1	7/8		D	8.00	39.0
Pony Rod	1	7/8		D	10.00	49.0
Sucker Rod	79	7/8	2.22	D	1,975.00	2,024.0
Sucker Rod	120	3/4	1.63	D	3,000.00	5,024.0
Sinker Bar	8	1 1/2	6.01	K	200.00	5,224.0
Pony Rod	1	3/4		D	4.00	5,228.0
Pony Rod	1	3/4		D	1.00	5,229.0
Rod Insert Pump	1	1 1/2			16.00	5,245.0

Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion

Other Strings			
Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Fill	5,404.0	7,495.0	5/31/2013		Cleanout run with 4-3/4" bit

6-15-13
oil 5
gas 12
wf 89
DOR- 2400

A-9 225 37E
1750 N 680E



Tubing Summary

Well Name BRUNSON ARGO 024	Lease Brunson Argo	Field Name Paddock	Business Unit Mid-Continent	
Ground Elevation (ft) 3,419.00	Original RKB Elevation (ft) 3,433.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole, 6/3/2013 2:00:00 PM				Tubing Strings								
MD (ftKB)	TVD (ftKB)	Incl (")	Vertical schematic (actual)	Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)		
				Tubing		N		5,345.9				
				Run Date		Run Job		Pull Date		Pull Job		
				6/3/2013		Return to Production, 5/29/2013 13:00						
			Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
141				Tubing	2 7/8	2.437	6.50	C-75		4,584.49	14.0	4,598.5
1				Tubing Pup Joint J-55 6.5#	2 7/8	2.437	6.50	J-55		4.00	4,598.5	4,602.5
10				Tubing	2 7/8	2.437	6.50	J-55		325.18	4,602.5	4,927.7
1				Anchor/catcher TAC 45K	5 1/2	2.437				2.70	4,927.7	4,930.4
8				Tubing	2 7/8	2.441	6.50	J-55		259.95	4,930.4	5,190.3
2				Tubing TK 99 IPC	2 7/8	2.441	6.50	J-55		65.12	5,190.3	5,255.4
1				Pump Seating Nipple	2 7/8			J-55		1.10	5,255.4	5,256.5
1				Tubing Pup Joint J-55 6.5#	2 7/8	2.441	6.50	J-55		4.00	5,256.5	5,260.5
1				Desander D -2701-6	2 7/8					19.28	5,260.5	5,279.8
2				Tubing/Mud Joints J-55 6.5#	2 7/8	2.441	6.50	J-55		65.04	5,279.8	5,344.9
1				Valve Dump Valve DV2785	2 7/8					1.00	5,344.9	5,345.9
Rod Strings												
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)						
Rod String		N		5,245.0								
Run Date		Run Job		Pull Date		Pull Job						
6/4/2013		SERV JOB, 5/18/2000 00:00				SERV JOB, 5/18/2000 00:00						
Rod Components												
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)					
1	Polished Rod	1 1/2		Alloy Steel	26.00	1.0	27.0					
1	Pony Rod	7/8	D		4.00	27.0	31.0					
1	Pony Rod	7/8	D		8.00	31.0	39.0					
1	Pony Rod	7/8	D		10.00	39.0	49.0					
79	Sucker Rod	7/8	D	Grade 78	1,975.00	49.0	2,024.0					
120	Sucker Rod	3/4	D	Grade 78	3,000.00	2,024.0	5,024.0					
8	Sinker Bar	1 1/2	K		200.00	5,024.0	5,224.0					
1	Pony Rod	3/4	D		4.00	5,224.0	5,228.0					
1	Pony Rod	3/4	D		1.00	5,228.0	5,229.0					
1	Rod Insert Pump	1 1/2			16.00	5,229.0	5,245.0					