

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
AUG 04 2014

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-41633
 Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 Stratocone 32 State
 6. Well Number:
 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210
 11. Pool name or Wildcat
 Berry; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	20S	35E		330	South	190	West	Lea
BH:	P	32	20S	35E		477	South	346	East	Lea

13. Date Spudded 4/26/14
 14. Date T.D. Reached 6/3/14
 15. Date Rig Released 6/5/14
 16. Date Completed (Ready to Produce) 7/11/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3732' GR

18. Total Measured Depth of Well 15390'
 19. Plug Back Measured Depth 15315'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11064-15275' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1971'	17 1/2"	1300 sx	0
9 5/8"	36# & 40#	5904'	12 1/4"	2230 sx	0
5 1/2"	17#	15369'	7 7/8"	2515 sx	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10377'	

26. Perforation record (interval, size, and number)
 11064-15215' (396)
 15265-15275' (60)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 11064-15275' Acdz w/69161 gal 7 1/2%; Frac w/3312818# sand & 2822471 gal fluid

28. PRODUCTION

Date First Production 7/14/14
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/14	24			554	322	992	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
290#	150#		554	322	992		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Adam Olguin

31. List Attachments
 Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Stormi Davis* Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/1/14
 E-mail Address: sdavis@concho.com

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