

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88249
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

COBES OCD
AUG 12 2014
RECEIVED

1. WELL API NO.
30-025-40955
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Corazon State Unit
6. Well Number:
13H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC
9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210
11. Pool name or Wildcat
Wildcat G-08 S213304D; Bone Spring

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | A | 4 | 21S | 33E | 1 | 330 | North | 660 | East | Lea |
| BH: | P | 4 | 21S | 33E | | 341 | South | 565 | East | Lea |

13. Date Spudded 3/6/14
14. Date T.D. Reached 3/31/14
15. Date Rig Released 4/3/14
16. Date Completed (Ready to Produce) 6/28/14
17. Elevations (DF and RKB, RT, GR, etc.) 3843' GR

18. Total Measured Depth of Well 18383'
19. Plug Back Measured Depth 18255'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
11678-18215' Bone Spring

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 54.5# | 1850' | 17 1/2" | 1350 sx | 0 |
| 9 5/8" | 40# | 5600' | 12 1/4" | 2200 sx | 0 |
| 5 1/2" | 17# | 18350' | 8 3/4" | 3600 sx | 0 |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|--------|-----------|------------|
| | | | | | | 2 7/8" | 10846' | 10829' |

26. Perforation record (interval, size, and number)
11678-18155' (1224)
18205-18215' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11678-18155'
AMOUNT AND KIND MATERIAL USED
Acid w/205451 gal 7 1/2%; Frac w/10,552.486# sand & 10,826,085 gal fluid

28. PRODUCTION

Date First Production 7/6/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 7/17/14
Hours Tested 24
Choke Size 34/64"
Prod'n For Test Period
Oil - Bbl 836
Gas - MCF 1330
Water - Bbl. 4320
Gas - Oil Ratio

Flow Tubing Press. 1200#
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 836
Gas - MCF 1330
Water - Bbl. 4320
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Adam Olguin

31. List Attachments
Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
Name: Stormi Davis Title Regulatory Analyst Date: 8/11/14
E-mail Address: sdavis@concho.com

AUG 13 2014



