

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-069052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2  
AUG 13 2014

1. Type of Well  
 Oil Well  Gas Well  Other INJECTOR

7. If Unit of CA/Agreement, Name and/or No.  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.  
WEST DOLLARHIDE QUEEN SAND UNIT #133

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

9. API Well No.  
30-025-30355

3a. Address  
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)  
405-478-8770

10. Field and Pool or Exploratory Area  
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
400' FNL & 1120' FEL, UNIT D, SECTION 31-T24S-38E

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other H-5
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RAN H-5, TESTED GOOD @ 580#.

DAILY REPORTS ON WELL WORK ATTACHED.

← in New Mexico this is a Mechanical Integrity Test and is to be witnessed by BLM Eddy Co call 575-200-7902 575-361-2822 Lez Co call 575-393-3612 or NMOCD Eddy Co call 575-748-1283 575-393-6161 Lez Co Arrange for a witnessed MIT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
LINDSAY REAMES

Title ENGINEERING TECH II

Signature *Lindsay Reames*

Date 04/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

MAB/ocd 8/13/2014

ACCEPTED FOR RECORD

Date 7 8 2014

*[Signature]*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AUG 14 2014

Chaparral Energy  
3/17/14 TRK 26971  
Rob Edmiston

W00050 #133

SEC 500  
400  
245-38E  
1120 PUL

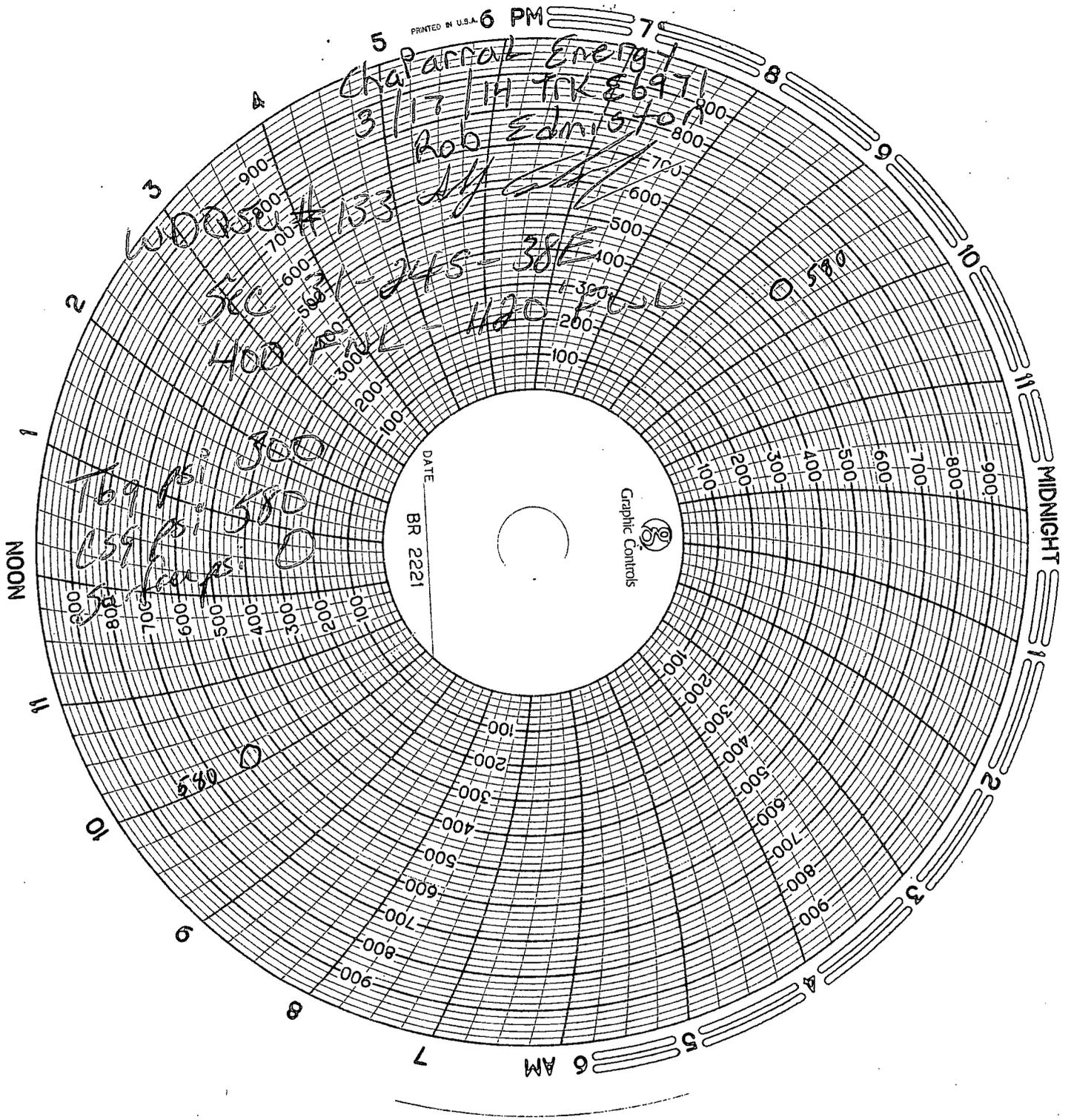
169 ps  
259 ps  
300  
500  
0

DATE  
BR 2221



NOON

MIDNIGHT



Detail  
Remarks

**Operated**

Type: **NON AFE ACTIVITY**

Well Name: **WDQSU #133** Operator: **CHAPARRAL ENERGY LLC** Entity: **40870073001**  
 Section: **31** Township: **024-S** Range: **038-E** Lot: **D** Qtr/Qtr:  Count:   
 AFE Type:  AFE #:  Proposed Depth: **3,950** Working Interest:   
 Drig Contractor:  Field Rep:  API #: **30-025-30355-00-00**  
 AFE Begin Date:  Spud Date: **2/3/1990** Compl Date: **2/21/1990** Formation: **QUEEN**  
 AFE Budget: **Drig** Compl:  AFE Suppl:  Total:  Compl/Prod Eng: **BILLY NIEVAR**  
 Drilling Eng: **RICK FREDERICK**  
 AFE Posted: **Drig** Compl:  Total:  Rig Name:   
 Rig Release Date:   
 Remarks: **Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg & LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbbs pkr fluid. Unflanged well. Set pkr @ 3609' from**

2/28/2014 Activity: NONAFE Depth: Daily Cost: \$9,064 Accum Cost: \$9,064

(8792) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, got the anchors tested, set rig mat & RU. Cleaned up location w/backhoe, MI workstring w/some pipe racks & talled all tbg. SDFWE.

3/3/2014 Activity: NONAFE Depth: Daily Cost: \$5,651 Accum Cost: \$14,715

(8795) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, CP 40# & TP 320#, bled pressure into vacuum trk. Unflanged well. NU BOP & env tray. Rel pkr. TOH w/115 jts 2 3/8" tbg, SN & 5 1/2" AD-1 pkr. CWI. Note: Talled tbg that came out of well.

3/4/2014 Activity: NONAFE Depth: Daily Cost: \$10,362 Accum Cost: \$25,077

(8796) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, CP 320#, bled pressure into vacuum trk & opened well. RU tbg tester, ran bit & 116 jts, tagged w/15' in from jt #117 that was @ 3563' from surface. Pulled 8 stands to finish testing the rest of the tbg. Tested 130 jts total of 2 3/8" workstring @ 7000#, all tbg tested good. RD tbg tester, LD 20 jts & pulled 47 stands. PU bit & 6 DC's. Ran 1 stand of 2 3/8". CWI.

3/5/2014 Activity: NONAFE Depth: Daily Cost: \$10,067 Accum Cost: \$35,144

(8797) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, CP 80#, bled pressure into vacuum trk & opened well. TIH w/54 stands 2 3/8" tbg. RU swivel. PU 1 jt 2 3/8", tagged & cleaned out well from 3563'-3885' w/bit, 6 DC's & 120 jts 2 3/8". Circ well clean. RD swivel & pulled 5 stands to be above the perms. CWI.

3/6/2014 Activity: NONAFE Depth: Daily Cost: \$7,543 Accum Cost: \$42,687

(8798) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. TIH w/5 stands to see if any fluid came in overnight, went dwn to btm, TOH w/tbg & LD DC's. TIH W/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" tbg. Set pkr @ 3605'. Ran pre-test, tested good. Rel pkr & LD work string. CWI. Note: Pkr was dragging.

3/7/2014 Activity: NONAFE Depth: Daily Cost: \$10,016 Accum Cost: \$52,703

(8799) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. RU tbg tester. Ran 5 1/2" AD-1 plastic coated pkr, 2 3/8" plastic coated SN, 115 jts dual line & 1 jt 2 3/8" plastic coated tbg. All tbg tested @ 7000#. RD tbg tester. ND BOP & flanged well up. Circ well w/100 bbbs pkr fluid. Unflanged well. Set pkr @ 3637' from surface, pulled 15pts over. Flanged well up. Ran pre-test, wouldn't test good. Bled pressure dwn & unflanged well. Rel pkr. LD 1 jt 2 3/8" plastic coated tbg. Set pkr @ 3605' from surface. Flanged well up. Pressure up on csg, wtr started coming out of surface valve & we lost pressure on csg. Bled pressure dwn, unflanged well, rel pkr, NU BOP & env tray. TOH w/115 jts 2 3/8" dual line & SN. LD 5 1/2" AD-1 pkr. CWI & SDFWE. Note: Surface valve was opened since we tested the csg the 1st time.

**Detail  
Remarks**

**Operated**

**Type: NON AFE ACTIVITY**

3/10/2014      Activity: NONAFE      Depth:      Daily Cost:      \$8,476      Accum Cost:      \$61,179

(8802) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, CP 300#, bled pressure into vacuum trk & opened well. Ran 5 1/2" RBP, HD pkr, SN, 113 jts 2 3/8" tbg & took 5' in from jt #114. Set plug @ 3550'. Got off plug. LD 1 jt. Set HD pkr. Tested plug @ 1500#, tested good. Rel pkr. Circ well w/100 bbls 2% KCL ARO 1 1/2 bbls/per min. Pulled tbg. Set pkr 10' from surface. Tested csg from below the pkr to the plug, pressured up to 800#, tested good. Bled pressure dwn. Tested csg from 10' to surface, got the wtr to circ out of the surface valve. Bled pressure dwn. Rel pkr. LD 1 jt, SN & 5 1/2" HD pkr. CWI.

3/11/2014      Activity: NONAFE      Depth:      Daily Cost:      \$6,468      Accum Cost:      \$67,647

(8803) 0 () Depth in @ 0  
Eddie Lopez

Drove to location & opened well. TIH w/tbg & spotted 3 sxs sand on top of RBP. LD work string & tbg. ND BOP & env tray. Flanged well up w/2' x 2 3/8" sub. RD & moved rig.

3/12/2014      Activity: NONAFE      Depth:      Daily Cost:      \$9,081      Accum Cost:      \$76,728

(8804) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, got the backhoe to dig around the well, found a pin hole on the 5 1/2" csg about 8' deep, saved 5 1/2" WH. Had to cut off the 8 5/8" WH. CWI. Note: Had cmt between 5 1/2" csg & 8 5/8" csg.

3/13/2014      Activity: NONAFE      Depth:      Daily Cost:      \$14,742      Accum Cost:      \$91,470

(8805) 0 () Depth in @ 0  
Eddie Lopez

Drove to location & opened well. Replaced 8' of 5 1/2" csg & 5' of 8 5/8" csg. Also replaced 8 5/8" WH. Tapped WH & csg. Covered where csg & WH's exposed. Set rig mat, RU, NU BOP, closed BOP, ran pre-test, tested good. Bled pressure dwn. PU retrieving head, SN & 113 jts 2 3/8" dual line. Circ sand off plug w/100 bbls FW. PU 1 jt, latched on, rel plug & LD 1 jt. CWI.

3/14/2014      Activity: NONAFE      Depth:      Daily Cost:      \$9,702      Accum Cost:      \$101,172

(8806) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from surface. Flanged well up. Ran pre-test, tested good. SDFWE.

3/17/2014      Activity: NONAFE      Depth:      Daily Cost:      \$3,498      Accum Cost:      \$104,670

(8809) 0 () Depth in @ 0  
Eddie Lopez

Drove to location. Ran H-5, tested good @ 580#. RDMO & clean location.