Submit One Copy To Appropriate District Office <u>District I</u>	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. B-1576-3	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: XOil Well	ATION FOR PERMIT" (FORM C-101) F	.UG BACK TO A		Unit Agreement Name ast Unit
2 Name of Operator	lips Company	JUL 2 4 2014	9. OGRID Numbe	
3. Address of Operator P. O. Box 5	· · · · · · · · · · · · · · · · · · ·	RECEIVED	10. Pool name or Vacuum; Glorieta	Vildcat
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR. RKB. RT, GR, etc.) 3964' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			LLING OPNS. PANDA STORM	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE MANERIAL DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DEL COMPANIA DE LA COMPANIA DE LA COMPANIA DE LA COMPANIA DEL COMPANIA		taff Regulatory Tech		OATE <u>05/29/2014</u>
TYPE OR PRINT NAME Rhonda Ro For State Use Only APPROVED BY:	Description E-MAIL:	rogerrs@conocoph	_	ONE: (432)688-9174 N DATE 8/13/2014
Conditions of Approval (if any): AUG 1 4 2014				