Form 3160-5 (August 2007)

1. Type of Well

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No NMLC065710A

SUNDRY NOTICES AND REPORTS ON WELLS	-4	4	2044
Do not use this form for proposals to drill or to re-enter and use	1	4	ZU14
shandoned well. Use form 2160 2 (APD) for such proposals			

6. If Indian, Allottee or Tribe Name doned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED NMNM94514X Well Name and No. LUSK WEST DELAWARE UNIT 7 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator **CLAY HOUSTON** API Well No. Contact: SHACKELFORD OIL COMPANY 30-025-24869-00-S1 E-Mail: CHOUSTON92083@YAHOO.COM 3b. Phone No. (include area code) Ph: 432-682-9784 10. Field and Pool, or Exploratory 203 WEST WALL SUITE 200 W LUSK MIDLAND, TX 79701 Fx: 432-684-5026 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 20 T19S R32E SWNE 1660FNL 2300FEL LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 □ Production (Start/Resume) □ Reclamation ☑ Recomplete □ Temporarily Abandon □ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECOMPLETE FROM 6400' WATER FLOOD INTERVAL TO CHERRY CANYON INTERVALS

- 1. NIPPLE UP 3000# BOP 2. POOH W/ TUBING AND PACKER 3. GIH AND SET CIBP @ 6400' W/ 35' CEMENT
- 4. TAG TOP OF CEMENT
- 5. TEST CASING TO 500 PSI. RUN CHART.
- 6. PERFORATE THE FOLLOWING INTERVALS IN UPPER CHERRY CANYON 4 SPF
- 4842-54
- 4890-4904
- 4920-4930
- 7. GIH W/ PACKER AND PLUG AND ACIDIZE INTERVALS INDIVIDUALLY W/ 500 GALS OF NEFE ACID
- 8. POOH W/ PLUG. GIH W/ PACKER AND TUBING SWAB TEST

14. I hereby certify that the foregoing is true and correct. Electronic Submission #236839 verified by the BLM Well Information System For SHACKELFORD OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/18/2014 (14CRW0122SE)								
Name (Printed/Typed)	DON SHACKELFORD	Title	PRESIDENT					
Signature	(Electronic Submission)	Date	02/25/2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_By_(BLM_Ap	p <u>ro</u> ve <u>r Not Spe</u> cif <u>ie</u> d)	Title			Date 07/24/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs	V.	41			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #236839 that would not fit on the form

32. Additional remarks, continued

- 9. SET PACKER AND TUBING AT 4700'. PRESSURE UP BACKSIDE TO 500 PSI. FRAC W/ 45,000 # SAND 10. RECOVER LOAD FROM FRAC
 11. POOH W/ TUBING AND PACKER
 12. GIH W/ TUBING AND MULESHOE CLEAN WELL TO BOTTOM
 13. POOH W/ TUBING. GIH W/ TUBING, RODS, PUMP PUT ON PRODUCTION
 14. CHANGE NAME OF WELL BY SUNDRY IF OPERATION IS SUCCESSFUL