

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 31 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-41738
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Simmons Estate
 6. Well Number:
 #2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Texland Petroleum-Hobbs, LLC

9. OGRID
 113315

10. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76102

11. Pool name or Wildcat
 Shipp, Strawn

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	3	17S	37E		1650	South	970	WEST	LEA
BH:										

13. Date Spudded 4/14/14
 14. Date T.D. Reached 5/21/14
 15. Date Rig Released 4/22/14
 16. Date Completed (Ready to Produce) 6/13/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3769'

18. Total Measured Depth of Well 11,500'
 19. Plug Back Measured Depth 11,456'
 20. Was Directional Survey Made? yes
 21. Type Electric and Other Logs Run Borehole, SpGR, AIT, CN, BCS

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,284'-11,379' & 11,225'-11,244' (oa) Strawn

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	472'	17 1/2"	550	Circ to surface
8 5/8"	32#	4520'	11"	1200	Circ to surface
5 1/2"	17#	11,500'	7 7/8"	1785	Circ to surface

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#	11,065'	

26. Perforation record (interval, size, and number)

11,284'-11,379' (oa) 1 spf = 51 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11,225'-11,244' (oa) 1 spf = 9 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	11,284'-11,379' Acdz w/2400 gals 15% HCL + 100 bs
	11,225'-11,244' Acdz w/1000 gals 15% HCL + 25 bs

28. PRODUCTION

Date First Production 7/24/14
 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
 Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/29/14	24 hrs	28/64"		22	448	5	20,364

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
45	250		22	448	5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
 30. Test Witnessed By Ronnie McCracken

31. List Attachments
 E-logs, Deviation Survey, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Regulatory Analyst Date 7/31/14

E-mail Address vsmith@texpetro.com

AUG 15 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10944	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11220	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4912	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6378	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 7087	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9690	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...11223.....to...11368.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	4912	4912	Anhydrite, dolomite & salt				
4912	6378	1466	Dolomite and siltstone				
6378	9690	3312	Dolomite & siltstone				
9690	10944	1254	Dolomite & shale				
10944	11220	280	Shale & limestone				
11220	11496	276	Limestone & sandstone				