

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56265
2. Name of Operator NEARBURG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-2940		8. Well Name and No. LEA SOUTH 25 FED COM 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T20S R34E SESW 330FSL 1980FWL 32.321594 N Lat, 103.305733 W Lon		9. API Well No. 30-025-41898-00-X1
		10. Field and Pool, or Exploratory LEA
		11. County or Parish, and State LEA COUNTY, NM

AUG 13 2014

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

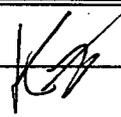
Nearburg Producing Company respectfully requests approval to set a DV tool and cement design for the Lea South 25 Federal Com #6H to ensure cement returns are possible while cementing 9-5/8" intermediate casing string.

9-5/8" DV Tool/ACP ? set at 3700' on the 9-5/8" intermediate casing string.

2 Stage 9-5/8" Intermediate Cement Design (with 10% excess)

Stage 1:  
Lead: 200 sacks 35/65 (poz/C) + Salt + LCM @ 12.9 ppg, 1.88 cuft/sk yld, & 9.61 gal/sk  
Tail: 330 sacks Class C + retarder + LCM @ 14.8 ppg, 1.34 cuft/sk yld, & 6.34 gal/sk

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #256388 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 08/11/2014 (14CRW0196SE)</b>	
Name (Printed/Typed) <b>TIM GREEN</b>	Title <b>MARKETING &amp; PRODUCTION SERVICE</b>
Signature (Electronic Submission)	Date <b>08/08/2014</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title 
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

**APPROVED**  
**AUG 11 2014**  
 Date  
 /s/ Chris Walls  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #256388 that would not fit on the form**

**32. Additional remarks, continued**

Stage 2:

700 sacks 35/65 (poz/C) + Salt + LCM @ 12.9 ppg, 1.88 cuft/sk yld, & 9.61 gal/sk

### Conditions of Approval

**Operator has proposed DV tool at a depth of 3700'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.**

1. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Potash. Excess calculates to 5% - Additional cement may be required.**