

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**1. WELL API NO.**

30-025-38296

**2. Type of Lease**☒ STATE ☐ FEE ☐ FED/INDIAN**3. State Oil & Gas Lease No.****5. Lease Name or Unit Agreement Name**

H S TURNER

**6. Well Number:**

10

**9. OGRID**

258350

**11. Pool name or Wildcat**

BLINEBRY

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG****4. Reason for filing:**☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the report to the C-144 closure report in accordance with 19.15.17.13.K NMAC)**7. Type of Completion:**☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER**8. Name of Operator**

VANGUARD PERMIAN LLC

**10. Address of Operator**

P O BOX 1570 281 NORTH HIGHWAY 248. EUNICE. NM 88231

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	29	21S	37E		1110	SOUTH	2130	WEST	LEA

**BH:**

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
12-10-13			12-30-13	3467 GL
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	
6506	5781			

**22. Producing Interval(s), of this completion - Top, Bottom, Name**

5728-5734, 5660-5662, 5526-5530

**CASING RECORD (Report all strings set in well)**

23. CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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24. SIZE	TOP	BOTTOM	25. LINER RECORD	TUBING RECORD
			SACKS CEMENT SCREEN	DEPTH SET PACKER SET

**26. Perforation record (interval, size, and number)**

5728-5734, 5660-5662, 5526-5530

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5728-5530
AMOUNT AND KIND MATERIAL USED
2500 GALS 15% NEFE ACID
FRAC W/93.200 LBS PROPANT

**28. PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

12-30-13							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			6	46	0	

Disposition of casing, tubing, or other equipment, etc.

Estimated losses, if any

Special comments

A temporary plug was used at the wellhead at the well location to temporarily plug the well.

An on-site meter was used at the well to report the exact location of the on-site meter.

Latitude

Longitude

NAD 1977 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	AGENT	Date	1-17-14
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E-mail Address earc@oilreportsinc.com

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