•15	Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103						
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy,	Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.						
	<u>District II</u> – (575) 748-1283	OIL C	ONSERVATION	DIVISION	30-025-02874						
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		ncis Dr.	5. Indicate Type of Lease							
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	12	Santa Fe, NM 87		STATE State Oil & Gas Leas	FEE					
	1220 S. St. Francis Dr., Santa Fe, NM 87505				B-1399	4					
	SUNDRY NO	TICES AND RE		7. Lease Name or Unit Agreement Name							
	(DO NOT USE THIS FORM FOR PROD DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL LICATION FOR PEI	East Vacuum GB-SA Unit, Tract 2614								
	PROPOSALS.)	_		8. Well Number							
	 Type of Well: Oil Well Name of Operator 	Gas Well	Other	9. OGRID Number							
	C	onocoPhillips Co		21781	.7						
	3. Address of Operator	x 51810 Midla	RECEIVED	10. Pool name or Wildcat Vacuum; GB-SA							
	P.O. Bo	vacuum; (3B-SA								
	Unit Letter O :	990 feet fr	om theSouth	line and 23	feet from the	East line					
	Section 26			nge 35-E		County Lea					
	A THE RESERVE	11. Elevation	n (Show whether DR,	RKB, RT, GR, etc.,							
			3909'	GL	State Control	***************************************					
	12. Check	Appropriate I	Box to Indicate N	ature of Notice,	Report or Other Data						
					_						
	NOTICE OF PERFORM REMEDIAL WORK [SEQUENT REPOR K □ ALTE	TOF: RING CASING □								
		☐ PLUG AND A ☐ CHANGE PL	LLING OPNS. P AN								
		MULTIPLE C	COMPL	CASING/CEMENT	T JOB 🔲						
]]									
	OTHER:			OTHER:							
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
	MIRLI ND WH NITROP										
MIRU. ND WH, NU BOP RIH WL – Set 5½" CIBP @ 4126'											
*	RIH Thg Tag RP @ 4126' Circ hole w/ MLF. Can RP w/ 50sy cmt to 3650' WOC-Tag										
30	spot 33sx cmi 'or 15 ¾ -Perf @ 1875 '	- (<i>w</i> 3134 - 2830 - Sgz 50sx-emt to	. woc-rag -1677 ' – WOC-Tag	וידי	he Oil Conservation E	livieion					
4 ۷	or 25 ★ -Perf@ 1875' Spot 40sx cmt POOH. Fill wo	I I									
21	(5 <i>色)</i> と / 2 / 2 POOH. Fill we	JST BE NOTIFIED 24 Hours									
				Prio	r to the beginning of o	perations					
**A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.1'											
	<u></u>		1		····						
	Spud Date: 7/30/	39	Rig Release Da	ite:	8/23/39						
,											
	I hereby certify that the information	on above is true a	nd complete to the bo	est of my knowledge	e and belief.						
	NZ	2									
	SIGNATURE TITLE P&A Tech - Basic Energy Services DATE 8/14										
	Type or print name Greg B	ryant l	E-mail address:		PHONE:	432-563-3355					
	For State Use Only	0									
	APPROVED BY:	WITH	WATITLE DIS	+ S. Dan	MOU DATE	3/18/2014					
	Conditions of Approval (if any)	Market Market	, , , , ,	~ Cupan		1 1 201					
	' '	V			AUG 1 8 2014	\mathcal{K}					
					AUO I O LUIT	•					

WELLBORE SKETCH ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: July 29, 2014 Subarea: Buckeye Lease & Well No. : East Vacuum GB/SA Unit, Tract 2614 002 Legal Description: 990 FSL & 2310 FEL, Sec. 26, T-17-S, R-35-E, County: Lea State : New Mexico Field: Vacuum (Grayburg-San Andres) 8/23/1939 Date Spudded: 7/30/1939 Rig Released: API Number: 30-025-02874 Producing Status: Drilled as State W #2 State Lease No. B-1399-1 Stimulation History: Lbs. Max Max <u>Interval</u> ISIP Rate Down <u>Date</u> <u>Type</u> <u>Gals</u> <u>Sand</u> <u>Press</u> 1/1970 Shut In due to 100% water Capped w/2000# WOG Valves - TA Well 11/12/1973 7/14/1980 Perf @ 1775' w/ 4 JSPF 7/15/1980 Sqz csg @ 1775' to surface w/ 550 sxs cmt 7/17/1980 Return to SI Status 1/8/1996 Tag @ 3995' 1/9/1996 CO to 4580' 10/5/2007 Tag fill @ 4560-4588'

> Formation Tops: Rustler Yates Queen

Grayburg

San Andres Glorieta

RKB @ 3919' DF @ 3918' CF @ 3909'

11" Hole

8-5/8" 28# J-55 @ 1727'

Sqz 1775-surface w/ 550 sxs

TOC 5 1/2" @ 2480' (Est)

Base Salt @ 3104'

7-7/8" Hole

4 3/4" Hole

OH 4226-4588'

Fill 4560-4588'

5 1/2" 17# J-55 @ 4226' Cmt'd w/ 275 sxs TOC @ 2480' (Est)

Cmt'd w/ 650 sxs, circ

TOC @ Surface

Top Salt @ 1825'

PBTD @ 4588' TD @ 4588'

WELLBORE SKETCH ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3919' DF @ 3918'

CF @ 3909'

11" Hole Spot 40sx cmt @ 350'-3'

8-5/8" 28# J-55 @ 1727' Cmt'd w/ 650 sxs, circ TOC @ Surface Sqz 1775-surface w/ 550 sxs P&S 50sx cmt @ 1875'-1677' - Tag Top Salt @ 1825'

TOC 5 1/2" @ 2480' (Est)

Spot 35sx cmt @ 3154'-2850' - Tag Base Salt @ 3104'

Spot 50sx cmt @ 4126'-3650'-749 Set CIBP @ 4126' 7-7/8" Hole 5 1/2" 17# J-55 @ 4226' Cmt'd w/ 275 sxs TOC @ 2480' (Est)

4 3/4" Hole OH 4226-4588'

Fill 4560-4588'

PBTD @ 4588' TD @ 4588'

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Subarea: Buckeye Lease & Well No.: East Vacuum GB/SA Unit, Tract 2614 002 Legal Description : 990 FSL & 2310 FEL, Sec. 26, T-17-S, R-35-E, County: State : Lea New Mexico Field: (Grayburg-San Andres) Vacuum 8/23/1939 Date Spudded: 7/30/1939 Rig Released: API Number : 30-025-02874 Producing
Drilled as State W #2 Status: State Lease No. B-1399-1

Date: July 29, 2014

Stimulation History:

<u>Interval</u>	<u>Date</u>	<u>Туре</u>	<u>Gals</u>	Lbs. <u>Sand</u>	Max <u>Press</u>	ISIP	Max <u>Rate</u>	<u>Down</u>
	1/1970	Shut In due to 100% water						
	11/12/1973	Capped w/2000# WOG Valves - TA Well Perf @ 1775' w/ 4 JSPF Sqz csg @ 1775' to surface w/ 550 sxs cmt						
	7/14/1980							
	7/15/1980							
	7/17/1980	Return to SI	Status					
	1/8/1996	Tag @ 3995	5'					
	1/9/1996	CO to 4580	ı					
	10/5/2007	Tag fill @ 4	1560-4588'					

Formation Tops: Rustler

Yates Queen Grayburg San Andres Glorieta