

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO 30-025-23528</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Purvis Operating Co.</p>		<p>6. State Oil &amp; Gas Lease No. 15571</p>
<p>3. Address of Operator P.O. Box 51990, Midland, TX 79710-1990</p>		<p>7. Lease Name or Unit Agreement Name State 15</p>
<p>4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>15</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u></p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4193 GR</p>		<p>9. OGRID Number 131559</p>
<p>10. Pool name or Wildcat Southwest Lane ABO</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>E-PERMITTING</b> PI <u>P&amp;A NR P-M</u> P&amp;A R <u></u> TI <u>INT TO P&amp;A</u> PI <u>CSNG</u> CHG Loc <u></u> D <u>TA</u> RBDMS CHART <u></u></p>	<p><b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>
<p>OTHER: <input type="checkbox"/></p>	<p>OTHER: <input type="checkbox"/></p>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/14 MIRU, Notify OCD of plugging, rig troubles, SISD.  
7/15/14 NDWH, NUBOP, tried to work tbg free, no luck, contacted Donnie Brown, believe csg collapsed? Will freepoint in am.  
7/16/14 RUWL to free point, RIH, pulled stretch to get first reading, tbg jumped free, POOH w/WL, POOH 276 jts, seat nipple, perf sub.  
7/17/14 RIH w/ 5 1/2 pkr on 2 3/8 WS, slow going due to paraffin buildup in csg, set pkr @ 8280', SISD.  
7/18/14 Load hole, set pkr, press tested to 2000 psi w/ no loss, release press, tried to release pkr, would not come free, paraffin stuck, tried To shear with no luck, okayed w/ Mark Whitaker to leave pkr in hole, backed off, RIH w/ bit & scraper to 4100', SISD.  
7/21/14 Cont in hole to 8346', stacked out on pkr, knocked down to 8509', POOH, SISD.  
7/22/14 RUWL, RIH w/5 1/2 CIBP, RIH to 8500', set, release, tag, POOH, RIH w/WS, circ 200 bbls MLF, spot 25sx cmt and disp, POOH  
7/23/14 NDBOP, NDWH, change tools over to 5 1/2 csg tools, weld on 5 1/2 pull nipple, pulled free @ 160,000 lbs, pulled stretch for free Point, 3800' free, contacted Donnie Brown, wants to cut above csg shoe @ 4050', Mark Whitaker w/OCD approved, but have to spot Cmt @ 6000' first, cut off pull nipple, NUBOP, RIH to 6022', load hole, spot 25sx cmt and disp, POOH, left TOC @ 5775', SISD.  
7/24/14 NDWH & BOP, weld on 5 1/2 pull nipple, NUBOP & WH, RUWL, RIH to 4050', pull 20,000 lbs over, cut csg, POOH, work csg Free, POOH w/35 jts, SISD.

(See Attached page for additional notes)

Spud Date:

August 31, 1992

Rig Release Date:

September 5, 1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie E Brown

TITLE Supervisor

DATE

08/11/2014

Type or print name

Donnie E Brown

E-mail address:

eng@purvisof.com

PHONE:

432-682-7346

For State Use Only

APPROVED BY:

Mark Brown

TITLE

Dist Supervisor

DATE

8/18/2014

Conditions of Approval (if any)

AUG 18 2014

fm

7/25/14 Cont out of hole w/csg, total of 1 landing jt, 97 jts & 1 cut sub, total tally of 4056.95', ND csg tools, NU tbg tools, RIH w/tbg to 4156', SISD, return to midland.

7/28/14 Pump truck down, SD due to repairs.

7/29/14 Pump still down.

7/30/14 RU pump, load hole, spot 40sx cmt @ 4156' & disp, to 3948', POOH w/tbg, WOC 4 hrs, RIH & tag cmt @ 3956', RUWL & RIH perf @ 2700', POOH, NDBOP, RIH w/8 5/8 pkr, NUBOP, cont in hole to 2422', load hole, set pkr, tested perfs to 2000 psi, fell to 1500psi in ten min, contacted Mark Whitaker w/OCD, drop down to 2750', spot 40sx cmt and disp, PUH to 1603', press well to 1000 psi on cmt, SIW SDFN, WOC overnight.

7/31/14 POOH w/pkr, RIH, tag cmt @ 2630', POOH, RIH w/WL, perf 425', POOH, RIH w/pkr to 163', load hole, set pkr, est inj rate 500 psi @ BPM, w/full returns up 8 5/8 x 13 3/8 csg, sqz 75sx cmt and disp, (balanced) SIW, WOC 4 hrs, tag cmt @ 303', perf @ 100', RIH w/ pkr to 30', load hole, est inj rate of 100 psi @ 2 BPM, w/ full returns, circ 75sx cmt to surf, POOH w/pkr, top off well, SDFN.

8/1/14 RDMO, cut off well head, install P&A marker, remove anchors, clean location.