

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM61605

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM91067X

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
ECDU 6

2. Name of Operator

Contact: STAN WAGNER

EOG RESOURCES INCORPORATED E-Mail: stan_wagner@eogresources.com

9. API Well No.

30-025-30736-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

10. Field and Pool, or Exploratory
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T18S R33E NENW 779FNL 1943FWL

AUG 18 2014

11. County or Parish, and State

LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/01/14 MIRU to repair tubing leak. POOH w/ 2-3/8" IPC injection tubing and packer. Send packer for repair and redress.

3/03/14 Test tubing and replace 2 joints. Run back in hole and set 2-3/8" IPC injection tubing and packer at 5080'. Circulate packer fluid.

3/10/14 Perform MIT test to 520 psi for 30 minutes. Test good.

Test witnessed by NMOCD.

Return well to injection.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #238686 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/06/2014 (14BMW0362SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

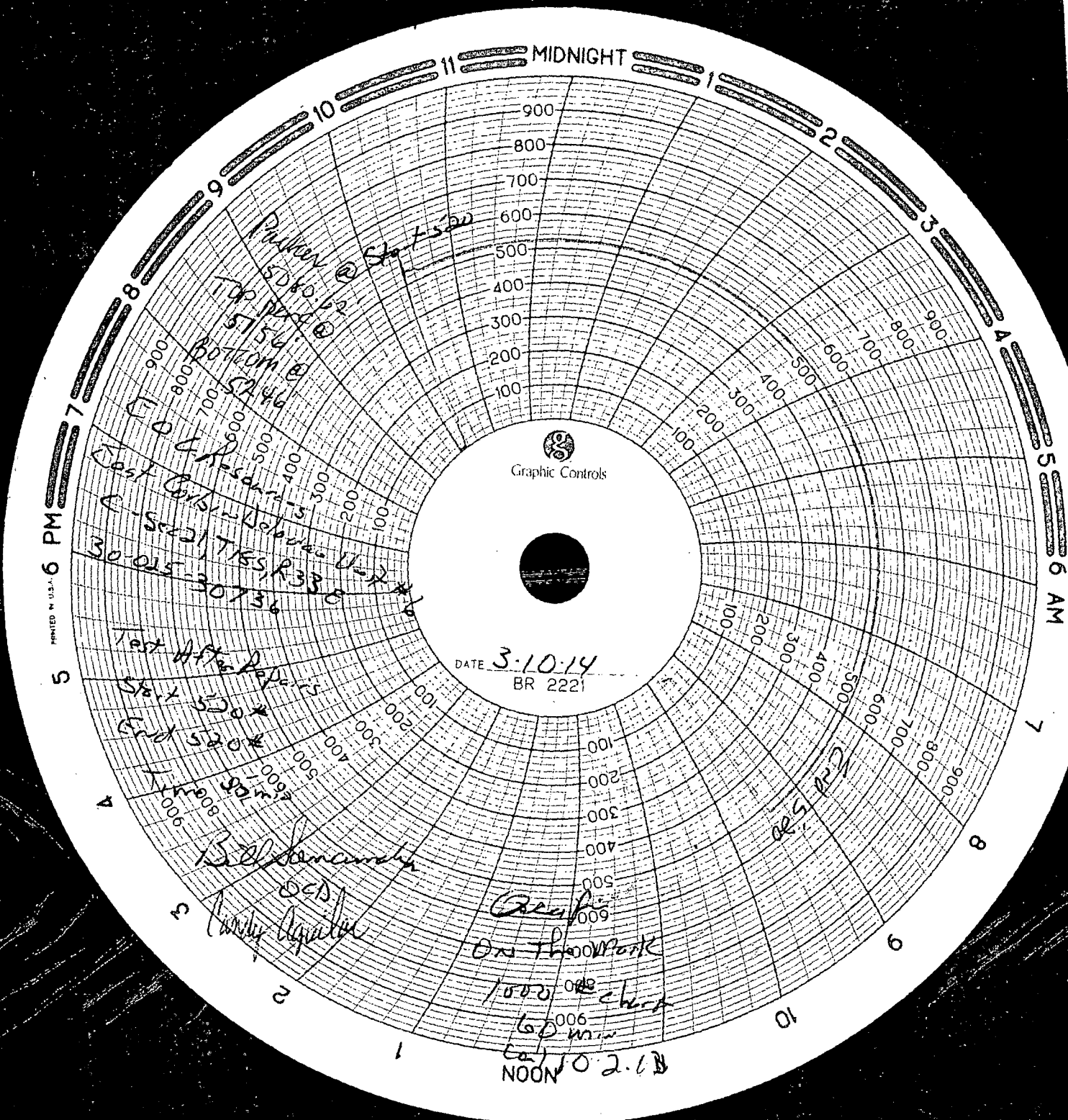
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSS/pes 8/18/2014

AUG 18 2014

Revisions to Operator-Submitted EC Data for Sundry Notice #238686

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	MIT SR	MIT SR
Lease:	NMNM61605	NMNM61605
Agreement:	NMNM91067X	NMNM91067X (NMNM91067X)
Operator:	EOG RESOURCES, INC. P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3689	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689
Tech Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	CORBIN; DELAWARE, WEST	CORBIN
Well/Facility:	EAST CORBIN DELAWARE UNIT 6 Sec 21 T18S R33E NENW 779FNL 1943FWL	ECDU 6 Sec 21 T18S R33E NENW 779FNL 1943FWL



h