

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **HOBBS OCD**
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

WELL API NO.
 30-025-41193
 2. Type of Lease
 STATE FEE FED/INDIAN
 State Oil & Gas Lease No.

AUG 14 2014
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Grey Hawk State
 6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 WC-025 G07 S213430M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	21S	34E		190	South	330	East	Lea
BH:	A	31	21S	34E		365	North	744	East	Lea

13. Date Spudded 4/5/14
 14. Date T.D. Reached 5/3/14
 15. Date Rig Released 5/5/14
 16. Date Completed (Ready to Produce) 7/8/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3651' GR

18. Total Measured Depth of Well 15505'
 19. Plug Back Measured Depth 15485'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CNL, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11085-15395' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1765'	17 1/2"	1055 sx	0
9 5/8"	36#	5215'	12 1/4"	2080 sx	0
5 1/2"	17#	15490'	7 7/8"	2100 sx (TOC @ 5200' - TS)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10348'	10348'

26. Perforation record (interval, size, and number)
 11085-15335' (792)
 15385-15395' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 11085-15335' Acdz w/132616 gal 7 1/2%; Frac w/3756623# sand & 4093174 gal fluid

28. PRODUCTION

Date First Production 7/14/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 7/28/14 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 993 Gas - MCF 892 Water - Bbl 1143 Gas - Oil Ratio

Flow Tubing Press. 230# Casing Pressure Calculated 24-Hour Rate Oil - Bbl 993 Gas - MCF 892 Water - Bbl 1143 Oil Gravity - API - (Corr.)

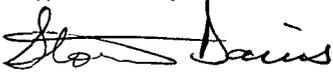
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Adam Olguin

31. List Attachments
 Logs, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/11/14
 E-mail Address: sdavis@concho.com

 AUG 19 2014

