

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41595 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Ironhouse 24 State Com 6. Well Number: 2H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat 2nd Bone Spring;
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	24	18S	34E		200	South	1980	East	Lea
BH:	0	24	18S	34E		319	North	2022	East	Lea

13. Date Spudded 3/6/14	14. Date T.D. Reached 4/10/14	15. Date Rig Released 4/14/14	16. Date Completed (Ready to Produce) 5/16/14	17. Elevations (DF and RKB, RT, GR, etc.) 3968 GL
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18. Total Measured Depth of Well 14189 MD, 9591 TVD	19. Plug Back Measured Depth 14141	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
9956-14116,

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1857	17.5	1415 C; circ 326 sx	
9.625	40	3555	12.25	1035 C; circ 109 sx	
5.5	17	14189	8.5	2960 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L80	9488	

26. Perforation record (interval, size, and number) 9956 - 14116, total 356 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9956-14116 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 11 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 5/16/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/4/14	24			469	176	287	375

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
350 psi	150 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Tami Shipley* Printed Name: Tami Shipley Title: Regulatory Compliance Analyst Date: 8/12/2014

E-mail Address: tami.shipley@dmn.com

AUG 19 2014

