

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM 14218

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

HOBBS OCD  
AUG 18 2014

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Chevron U.S.A. Inc

3a. Address  
15 Smith Road  
Midland, TX 79705

3b. Phone No. (include area code)  
(432) 687-7415

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2269 FNL & 2459 FEL Section 35 Township 24S Range 37E Lea County, NM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
C.C. Fristoe B Federal (NCT-2) #25

9. API Well No.  
30-025-34821

10. Field and Pool or Exploratory Area  
Justis Blinebry

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                               |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity       |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other RTP |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                               |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                               |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

Chevron USA Inc intends to return the subject well to production.

The intended procedure is as follows:

Job plan is to drill out the CIBP over the perfs and clean out to PBDT. We will then run production equipment and spot a unit on location.

Also find attached the wellbore diagram.

\*\*Note- Phone conversation between Jerry Blakely BLM and Colter Morgan Chevron Engineer on 4/21/14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Britany Cortez

Title Permit Specialist

Signature *Britany Cortez* Date 04/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by \_\_\_\_\_ Title *Kz* Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

AUG 14 2014

*[Signature]*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AUG 20 2014

*[Handwritten initials]*

## Fristoe B NCT-2 #25

FIELD: Justis

Well No: 2 #25

LOC: 620' FNL & 2610' FEL

Sec: 35

GL: 3170'

CURRENT STATUS: TA'd Producer

TOWNSHIP: 24S

Cnty: Lea

KB: +10'

API NO: 30-025-34821

RANGE: 37E

State: NM

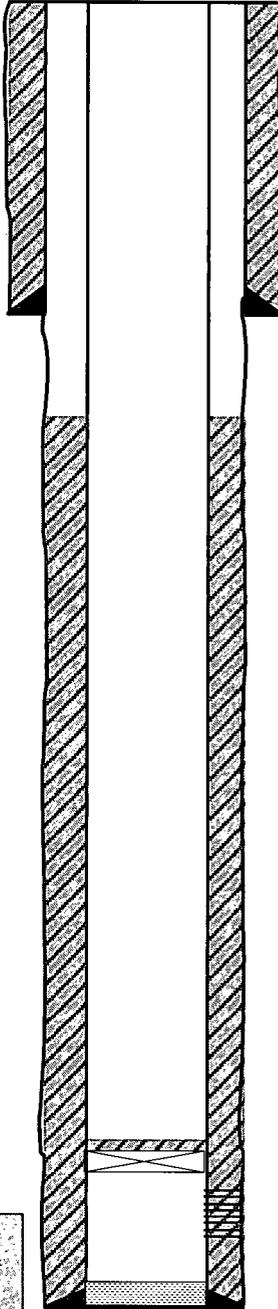
DF:

Chevno: BY1688

Spud Date: 02/02/2000

Compl. Date: 05/06/2000

8-5/8" 24# 8rd ST&C J-55 set @  
935' w/ 520 sx; circ 210 sx  
Hole Size: 11"



**Initial Completion**

Perf. acidize & frac Upr & Lwr Drkd in 2 stgs

**Subsequent Work**

01/01: Recomplete Perf & Acdz Tubb 5888-5295' Perf & Acdz Blinebry in 2 stgs. Frac Upr Blinebry perfs 5203-5795' C/O to PBTD @ 6300'

01/12: Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

3/7/2013: Abandon Well Temporary. PU tubing string. Wireline to check gage and junk OK. Set CIBP @ 5,155'. Run CBL TOC @ 1,484. Dump bail 35x cmt (35') on CIBP. Set RBP @ 1017'

7/22/2013: RELEASE UPPER RBP @ 1017' AND POOH W/ TBG TOOL, AND RBP LAYING ALL DOWN. LOAD AND CIRCULATE WITH BRINE AND PACKER FLUID. TEST CSG AND CHART. RD

CIBP @ 5,155' w/ 35' cmt

Blinebry (01/01): 5203-5795'

Tubb (01/01): 5888-5925'

Drinkard: 6054-6208'

5-1/2" 23# 15.5 & 17# J-55 & L-80 set @ 6384'  
w/ 1345 sx in 2 stgs; did not circ. TOC @ 1484'  
by CBL  
Hole Size: 7-7/8"

TD: 6384' PBTD: 6300'