

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

AUG 15 2014

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <b>Chercon</b>		API Number <b>3002512321</b>	
Property Name <b>Dollarhide</b>		Well No. <b>WDDU 42</b>	

Surface Location									
U.L. - Lot	Section	Township	Range		Feet from	N/S Line	Feet from	E/W Line	County
	<b>E038</b>	<b>32</b>	<b>S024</b>		<b>660</b>	<b>N</b>	<b>660</b>	<b>E</b>	<b>Lea</b>

Well Status									
TA'D WELL	YES	NO	SHUT-IN	YES	NO	INJECTOR	SWD	PRODUCER	GAS
						<b>INJ</b>			
									DATE <b>8/14/14</b>

OBSERVED DATA

	(A) Surface	(B) Interim (1)	(C) Interim (2)	(D) Prod. Casing	(E) Tubing
Pressure	0	0	0	0	1309
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	CO2 <input type="checkbox"/>
Steady Flow	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	WTR <input checked="" type="checkbox"/>
Surges	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>
Down to nothing	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Type of Fluid by Period for Pressure and if applicable
Gas or Oil	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Water	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Last test showed well to be over pressure limit.  
We shut in the well and let the pressure drop before  
inj. again. Pressure limit is 1315 psi.

Signature:		OIL CONSERVATION DIVISION	
Printed name: <b>Luke Robertson</b>		Entered into RBDMS	
Title: <b>Field Specialist</b>		Re-test	
E-mail Address: <b>lrgk@chercon.com</b>			
Date: <b>8/14/14</b>	Phone: <b>(432) 266-2806</b>		
Witness: <b>Bill Sonnemaker</b>			

AUG 20 2014

140705-140708

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martínez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



Rec'd 7/8/14

**\*Response Required - Deadline Enclosed\***

*Field Inspection Program*  
*"Preserving the Integrity of Our Environment"*

HOBBS OCD

AUG 15 2014

01-Jul-14

RECEIVED

CHEVRON U S A INC

ATTN: SANDY STEDMAN-DANIEL 1400 SMITH  
HOUSTON TX 77002

**LETTER OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

**INSPECTION DETAIL SECTION**

WEST DOLLARHIDE DRINKARD UNIT No.042							140705
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
07/01/2014	Bradenhead	Sylvia Dickey	Yes	No	10/4/2014	iSAD1418249617	
Comments on Inspection: BHT 05/13/2014; ANNUAL UIC TESTING; ***OPERATOR IN VIOLATION OF NMOC D RULE 19.15.5.11***ENFORCEABILITY OF PERMITS AND ADMINISTRATIVE ORDERS***PER WFX-646 OPERATOR'S APPROVED INJECTION PRESSURE IS 1316 PSIG***							
WEST DOLLARHIDE DRINKARD UNIT No.056							140706
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
07/01/2014	Bradenhead	Sylvia Dickey	Yes	No	10/4/2014	iSAD1418249919	
Comments on Inspection: BHT 05/13/2014; ANNUAL UIC TESTING; ***OPERATOR IN VIOLATION OF NMOC D RULE 19.15.26.11***INJECTING OVER PRESSURE LIMIT PER INJECTION PRESSURE INCREASE 11/3/1994 APPROVED PRESSURE LIMIT IS 1413 PSIG***							

*h. Bailey*  
7/30/14